

N. M. OIL & GAS COMMISSION
P. O. BOX 1
UN. ED STATES SUBMIT IN TRIPLICATE*
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR (Other Instructions on re-
BUREAU OF LAND MANAGEMENT verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM-06570	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
7. UNIT AGREEMENT NAME -	
8. FARM OR LEASE NAME Laurie "D" Federal	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Lea Penn	
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T20S-R34E	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	12. COUNTY OR PARISH Lea
2. NAME OF OPERATOR Read & Stevens, Inc.	13. STATE NM
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface 660'NL & 990' FEL	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3642' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Run, Cement & Test Casing

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-85 Ran 78jts, tti 3182', 13 3/8"-68# 61# & 54.5# ST&C, J-55, set @ 3200', FC @ 3158', tti pipe 3230'. Run csg as follows:

1 FS	
1jt 13 3/8"-68# J-55 ST&C	42.20'
1 FC	
16jts 13 3/8"-68# J-55 ST&C	664.51'
23jts 13 3/8"-61# J-55 ST&C	953.30'
38jts 13 3/8"-54.5# J-55 ST&C	1521.99'
KB	18.00'
Tti	3200.00'

ACCEPTED FOR RECORD

OCT 11 1985

CARISBAD, NEW MEXICO

10-3-85 Cmt w/500sx HLW w/1/4#flo, 5#gli mixed w/brine, 1600sx HLW mixed w/brine, 300sx Class "C" w/2% CaCl₂, circ 50sx, PD @ 10:15am 10-2-85, FC @ 3158', bumped plug @ 1000psi, float held. 18hrs WOC.

10-4-85 Tst BOP, chk manifold, Hydril & csg @ 1000psi for 30mins, tstd satisfactorily. Lost circ @ 3780', 1hr, lost 500 BBLS.

I hereby certify that the foregoing is true and correct

SIGNED

B. [Signature]

TITLE Drilling & Production Manager

DATE October 4, 1985

(This space for Federal or State office use)

APPROVED BY OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DATE