CONDITIONS OF APPROVAL, IF ANY:

21 632-24362

SUBMIT IN TRIPLIC .*

Form approved. Budget Bureau No. 42-R1425.

UNITEDSTATES	reverse side)
DEPARTMENT OF THE INTER!	OR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL MO.			
GEOLOGICAL SURVEY					NM-06570			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL X DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME		
b. Type of well OIL GAS V CTUEP ZONE ZONE					LI	8. FARM OR LEASE NAME		
OIL GAS WELL WELL X OTHER ZONE ZONE ZONE 2. NAME OF OPERATOR					Laurie "D" Federal			
Read & St	evens, Inc.					9. WELL NO.		
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT		
P. O. Box 1518 Roswell, NM 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Lea Penn.		
At Surface 660' FNL & 990' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA		
At proposed prod. zon	e					Sec. 15-T20S-R34E		
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE	
	southwest of Hobb					Lea	New Mexico	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to pearest drig, unit line, if any)			TO			OF ACEKS ASSIGNED THIS WELL)		
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		10. 1		1	UTABY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, PT. IN / P	\	13	,700' (note 1)	11	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					August 1, 1985			
3642 GL		POSED GASE		CEMENTING PROGR.		1 110,000 2, 2		
	PRC				.,	AND MARKET OF CHARMEN		
BIZE OF HOLE	BIZE OF CASING	94.0# 520 200			200 6	QUANTITY OF CEMENT		
26" 17 1/2"	20"	94.0# 54.5#		3200'(2)	200 S	x "C", 400 Sx H/L Circulate 2 x "C", 1500Sx H/L Circulate		
12 1/4"	9 5/8"	40.0#		5200 (2)		x "C", 1800 Sx H/L Circulate ²		
8 1/2"	7"	29.0#) Sx Class "H" w/Poz 50/50		
6"	5"	18.0#	ŧ	13,600-14,500	200 S	x Class "H" (see note #1)		
9 13 BOP Program: As	520' - 5200' B: ,200' - 9,500' F: ,500' - 13,700! B: ,700' - 14,500' F: t 520' install 50' t 5200' install 50'	rine wate resh wate rine wate resh wate 00# WP Hy 000# WP H	er, 10 er mud er, 9. er, 8. vdril Hydril	.0-10.3 ppg, V, 8.3-8.4 ppg, 8-10.0 ppg, Vi 3-8.4 ppg, Vis annular BOP an hudraulic dou	Vis. 28 Vis. 34- s. 28-2 ad Melc ble BO	36, Water loss 9. (note #1) o closing unit. P and 5000# WP	rol. introl. 15-20 cc. Gulfco	
	hoke and kill man	ifold. B	BOP eq	uipment will b	e test	ed at this time	. See Exnib "D"	
Gas not dedicate						3/ 5001	. B	
	e Morrow is runni							
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if al	ter flow encounter E PROPOSED PROGRAM: If pro- drill or deepen directionally ay.	oposal is to dec r, give pertiner	epen or p nt data o	n subsurface locations a	ind measur	ed and true vertical depti	as. Give blowout	
24.	.)	j.	Age	ent for:	-	Tuna	24 19 85	
SIGNED K.CO	Egil Guit	т.	ITLE Rea	id & Stevens, I	LTIC.	DATE JUILE		
	eral or State office use)							
PERMIT NO.				APPROVAL DATE			-	
		יוי	ITLE			DATE		

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATIMINED -

AE TAVED

AUG - 9 1985

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