

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)  
COMMISSION

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2409, Hobbs, New Mexico, 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3669

5. LEASE DESIGNATION AND SERIAL NO

NM-01747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Lea (Penn)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 24, T20S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded on September 24, 1985. Drilled 26" hole to 700'. Set 20" casing at 685' and cement with 1025 sacks, circulated 450 sacks to pit. Nippled up BOPS on September 27 and tested to 1000 psi - okay. Drilled 17 1/2" hole to 3535' and set 13 3/8" intermediate casing at 3524'. Cement with 2700 sacks, circulated 390 sacks to surface. On October 5, nippled up BOPS, tested to 1000 psi, and started drilling ahead.

Drilled 12 1/4" hole to 5467'. Ran 8 5/8" casing to 5464' and cemented with 800 sacks. No returns while cementing. On October 10, nippled up BOPS and tested okay to 1000 psi. Started drilling.

On October 15, found casing had parted at 3100'. Cut casing at 3245'. Reran 76 joints of 8 5/8" and patch-set patch at 3245'. Perforated casing at 4100'-02'. Set retainer at 4050'. Cement with 1250 sacks. Ran GR-CBL; top of cement at 150'. Drilled out cement and retainer, tested casing and perforations to 2000 psi - okay. Started drilling ahead.

Drilled 7 7/8" hole to 13,500 TD on November 12, 1985. Ran GR-DLL-MSFL and GR-CNL-FDC from 13,150'-8200'. On November 17, ran 5 1/2" 17# and 20# production casing to 13,495'. Cemented with 1275 sacks Lite, tailed with 500 sacks "H" 50-50 poz.

Moved rig off location. Waiting on completion procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas F. Zapatka TITLE Production Engineer

DATE November 21, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 25 1985

\*See Instructions on Reverse Side

Penalty 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
NOV 27 1985  
O.C.D.  
HOBBS OFFICE