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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
200

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Hobbs GSA

4. Location of Well
UNIT LETTER *G* LOCATED *2310* FEET FROM THE *North* LINE AND *2310* FEET FROM
THE *East* LINE OF SEC. *6* TWP. *19-5* RGE. *38-E*

12. County
Lea

15. Date Spudded *10-16-85* 16. Date T.D. Reached *10-30-85* 17. Date Compl. (Ready to Prod.) *12-27-85* 18. Elevations (DF, RAB, RT, GR, etc.) *3632.4' GL*

20. Total Depth *4185'* 21. Plug Back T.D. *4179'* 22. If Multiple Compl., How Many *0-7D* 23. Intervals Drilled By *0-7D* 24. Cable Tools

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name
4067'-4170', GSA

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
DLR/MSFL, Comp. Neutron Litho Density

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>14"</i>		<i>40'</i>	<i>18"</i>	<i>2 1/2 gals 135X Redi Mix</i>	<i>Circ to Surface</i>
<i>8 5/8"</i>	<i>24#</i>	<i>1595'</i>	<i>12 1/4"</i>	<i>825 SX C/C</i>	<i>185 SX C/C</i>
<i>5 1/2"</i>	<i>15.5#</i>	<i>4175'</i>	<i>7 7/8"</i>	<i>1150 SX C/A Self Stress I</i>	<i>Circ to Surface</i>

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
<i>2 7/8"</i>	<i>4073'</i>	

31. Perforation Record (Interval, size and number)
4067'-4170'
.390", 405 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>4067'-4170'</i>	<i>2500 gals 15% NE HCl</i>
	<i>5500 gals HPG gel, 7000# Ottawa Sand, and 225 gals diesel.</i>

33. PRODUCTION
Date First Production *12-26-85* Production Method (Flowing, gas lift, pumping - Size and type pump) *Pumping* Well Status (Prod. or Shut-in) *Producing*

Date of Test *12-27-85* Hours Tested *24 hrs* Choke Size *N/A* Prod'n. For Test Period *7* Oil - Bbl. *1* Gas - MCF *6* Water - Bbl. *143*

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) *Sold* Test Witnessed By

35. List of Attachments
** Logs Mailed 12-27-85*

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Charles M. Lerrig* TITLE *Admin. Analyst (BG)* DATE *12/30/85*

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1494</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1562</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2794</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3032</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3534</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>4045</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4067' to 4170' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1595'	1595'	Surface rock and Anhy				
1595'	2195'	600'	Salt and Anhy.				
2195'	4185'	1990'	Anhy.				

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1990