

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1646	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 200
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3632.4' GL</u>	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion work ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-19-85 and drilled out cement to 4179'. Pressure tested casing 1500psi for 30 mins-ok. Ran CBK from 4072'-100'. Perforated 1610-11' w/ 4 shots. Set cement retainer at 1516 and squeezed w/ 150 SX Class C w/ 2% CaCl₂. WOC. Drilled out cement from 1508-1611' and pressure tested 1000 psi-ok. Perforated 4067-4170' w/ 4 SPF. RIH w/ PPI packer and acidize with a total of 2500 gals 15% NE HCl. Fractured with 5500 gals HPG gel, 7000# 20/40 Ottawa sand, 275 gals diesel. Cleaned out sand to 4179'. Ran tubing, rods, and pump. Tubing landed at 4073'. MISU 12-3-85. Operations completed 12-27-85.

O+5 NMOC-D-H1-JRB 1-FJN 1-CMH 1-Sheff-1-ARCO 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles D. Serrin TITLE ADMINISTRATIVE ANALYST (SG) DATE 12/30/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY LARRY RICTI SUPERVISOR

TITLE

DATE JAN 2 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 31 1985

U.S.
HOUSE OF REPRESENTATIVES