

## **Pertinent Data**

Well: SHU PW 198  
Flac No: 80883601  
Field: SOUTH HOBBS /GRAYBURG-SAN AND/  
Brief Date: 09/26/96

Workover Category: Flex

Radius of Exposure: 0' (500 ppm) & 0' (100 ppm);  
Based on 0 mol % H<sub>2</sub>S

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Secretary: Cyndy Wright  
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Work Objective: E - Change Status...PxA,TxA,convert, recomplete, return to prod. from  
TXA

Symptoms: 36 - Marginal/Unprofitable well (verylow rate &/or offset oilcut)

Major Code: O - Other  
Minor Codes:

## **Economics**

Estimated Cost: \$ 12,000 (Gross)

## **General Comments**

Production is not economic and well is currently shut-in. Final approval pending partner and NMOCD approval is pending. Salvage value of equipment estimated at \$3,000.

## **Procedure**

Abandonment Procedure

\*\*\* Verify original completion cement job placed sufficient cement behind production casing.

- 1) MIRUSU. (Notify NMOCD 24 hours prior to job)
- 2) RIH w/ Wkstring. Set CIBP at 4055'.
- 3) Cap CIBP w/ 25 sks class "C". Load hole w/ 9.5# brine.
- 4) Spot class C cmt plug 1534-1660'.
- 5) Cap x 10 sks class C cmt at surface.
- 6) Install PXA marker/cut off wellhead.

Engineer: Dave French (713) 366-4237