

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29443

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

8. Well No.

202

3. Address of Operator Attn: T G Tullios, M/C 17.166
P O Box 4891, Houston, TX 77210

9. Pool name or Wildcat
Hobbs; Grayburg-San Andres

4. Well Location 54/BHL 1650/
Unit Letter I : 1658 Feet From The South Line and 1100/940 Feet From The East Line

Section 6 Township 19 Range 38 NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3617.3 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedure (Operations are scheduled to commence approximately 11-01-96)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tom G. Tullios

TITLE Sr. Business Analyst

DATE 09/30/96
(713)

TELEPHONE NO. 366-7337

(This space for State Use)

ORIGINAL FILED IN 11-01-96
EXHIBIT 11-01-96

APPROVED BY

TITLE

OCT 04 1996

CONDITIONS OF APPROVAL, IF ANY:

45

Pertinent Data

Well: SHU PW 202
Flac No: 80884001
Field: SOUTH HOBBS /GRAYBURG-SAN AND/
Brief Date: 09/26/96

Workover Category: Flex

Radius of Exposure: 0' (500 ppm) & 0' (100 ppm);
Based on 0 mol % H₂S

Engineer: David French
Home Phone: (713) 957-4892
SOCON: 321-4237
UserID: zdlf19
Mail Code: 17.130

Secretary: Cyndy Wright
SOCON: 321-7552

Work Objective: E - Change Status...PxA,TxA,convert, recompleate, return to prod. from
TXA

Symptoms: 36 - Marginal/Unprofitable well (verylow rate &/or offset oilcut)

Major Code: O - Other
Minor Codes:

Economics

Estimated Cost: \$ 12,000 (Gross)

General Comments

Production is not economic and well is currently shut-in. Final approval pending partner and NMOCD approval is pending. Salvage value of equipment estimated at \$3,000.

Procedure

Abandonment Procedure

*** Verify original completion cement job placed sufficient cement behind production casing.

- 1) MIRUSU. (Notify NMOCD 24 hours prior to job)
- 2) RIH w/ Wkstring. Set CIBP at 3962'.
- 3) Cap CIBP w/ 25 sks class "C". Load hole w/ 9.5# brine.
- 4) Spot class C cmt plug 1555-1712'.
- 5) Cap x 10 sks class C cmt at surface.
- 6) Install PXA marker/cut off wellhead.

Engineer: Dave French (713) 366-4237