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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 202
4. Location of Well SL/BHK I 1659/1658 FEET FROM THE South LINE AND 1100/940 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3617.3' GR	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ Completion work

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-10-85 and drilled out cement to 4174'. Pressure tested casing 1500psi for 30 mins.-ok. Perforated 4062-4165 w/4 SFF. LIT w/PPI packer and acidized in 4' intervals w/100 gals 15% NE HCl. Plugged back with sand to 4134'. Set packer at 3944' and frac with 6000 gals 60CP HPG gel and 9625# 20/40 sand. Cleaned out sand to 4174' and swab tested. Ran rods, pumps, and tubing. Tubing landed at 4043'. MOSU 12-21-85 and pump tested. Operations completed 12-30-85.

0+5 NMOC-D-#1-JRB 1-FJN 1-CMH 1-Shell 1-Arco 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE ADMINISTRATIVE ANALYST (SG) DATE 12/31/85

APPROVED BY Eddie W. Searcy TITLE OIL & GAS Inspector DATE JAN 8 - 1986

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 202
4. Location of Well SL/BHL UNIT LETTER I 1650/1650 FEET FROM THE South LINE AND 1100/990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3617.3' GR	12. County Lea

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 11-13-85 and drilled and reamed out 18" hole to 40'. Ran 14" conductor pipe and set at 40'. Cemented with 2 1/2 yds Redi-Mix. Cactus Rig 54 moved on 11-17-85 and began continuous drilling operations with a 12 1/4" bit. Drilled to TD of 1662' and ran 8 5/8", 24", K-55 csg. CSA 1662'. Cemented with 1075 sxs class C w/additives. Pumped plug and circulated 175 sxs. WOC 18 hrs and tested csg to 1200 psi for 30 min, tested OK. Reduced bit to 7 1/8" and resumed drilling.

0+5 NMOCD- H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hary C. Clark</u>	TITLE <u>Administrative Analyst</u>	DATE <u>11-21-85</u>
APPROVED BY <u>Eddie W. Seay</u> <u>Oil & Gas Inspector</u>	TITLE _____	DATE <u>NOV 25 1985</u>

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Form C-103
Revised 10-1-72

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15. Elevation (Show whether DF, RT, GR, etc.) <u>3617.3' GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 4166'. On 11-27-85, ran 5 1/2", 15.5#, K-55 casing and set at 4166'. Cemented with 3005x class A Self-Stress I and 4505x class A Self-Stress I with 17% GCL. Circulated 735x to pit. Rig released 6:25, 11-27-85. No further report until MICU.

0+5 NMOC-D-11-JRB 1-FJN 1-CMH 1-Shell 1-Arco 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 12/2/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DEC 5 - 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: