

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy 1539
T. Salt 1630
B. Salt _____
T. Yates 2728
T. 7 Rivers 2962
T. Queen 3461
T. Grayburg 375
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3981' to 4088' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0' 1591'	1591' 4108'	1591' 2517'	Redbed x Anky. Anky				

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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1646-5

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 68 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER *H* LOCATED *2310* FEET FROM THE *North* LINE AND *1028* FEET FROM

15. Date Spudded

11-8-85

16. Date T.D. Reached

11-15-85

17. Date Compl. (Ready to Prod.)

12-25-85

18. Elevations (DF, RKB, RT, GK, etc.)

3628.5' GL

19. Elev. Casinghead

20. Total Depth

4108'

21. Plug Back T.D.

4105'

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-TD

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

3981'-4088' GSA

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLI/MSFL, CDNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>14"</i>	<i>36.71#</i>	<i>40'</i>	<i>18"</i>	<i>2 3/4 gals Redi Mix</i>	<i>Circ. to Surf.</i>
<i>8 5/8"</i>	<i>24#</i>	<i>1591'</i>	<i>12 1/4"</i>	<i>8255x C1C</i>	<i>Circ. 175x</i>
<i>5 1/2"</i>	<i>15.5#</i>	<i>4108'</i>	<i>7 7/8"</i>	<i>8505x Self Stress C1A</i>	<i>Circ. 985x</i>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 7/8"</i>		

31. Perforation Record (Interval, size and number)

3981'-4088', .390", 428 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>3981'-4088'</i>	<i>2600 gals 15% NE HCL</i>
	<i>6000 gals HPG gel, 300 gals diurnal</i>
	<i>9625# 20/40 Ottawa Sr.</i>

33. PRODUCTION

Date First Production *12-23-85* Production Method (*Flowing, gas lift, pumping - Size and type pump*) *Pumping* Well Status (*Prod. or Shut-in*) *Producing*

Date of Test *12-25-85* Hours Tested *24* Choke Size *N/A* Prod'n. For Test Period *6* Oil - Bbl. *6* Gas - MCF *1* Water - Bbl. *6* Gas - Oil Ratio *167*

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

*Deviation Survey * Logs Mailed 12-11-85*

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles M. Larring

TITLE

Admin. Analyst (SG)

DATE

12/27/85

INCLINATION REPORT

OPERATOR AMOCO PROD. CO. ADDRESS BOX 68 HOBBS, N. M. 88240
 LEASE NAME SOUTH HOBBS UNIT WELL NO. #201 FIELD _____
 LOCATION _____

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
477	1/4	0.44	2.0988
974	1/2	0.87	6.4227
1350	3/4	1.31	11.3483
1573	3/4	1.31	14.2696
1592	1	1.75	14.6021
2045	1	1.75	22.5296
2545	1 1/2	2.62	35.6820
3015	1 3/4	3.05	49.9560
3325	1 3/4	3.05	59.4110
3514	1 3/4	3.05	65.1755
4105	1 3/4	3.05	83.2010

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Nanci Jenkins
 TITLE Nanci Jenkins/Drilling Secretary

AFFIDAVIT:

Before me, the undersigned authority, appeared NANCI JENKINS
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Nanci Jenkins
 AFFILANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 25 day of Nov., 1955

Earl B. Taylor
 Notary Public in and for the County of
 Midland, State of Texas

SEAL

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HOUSE OFFICE