

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
First Well on Lease

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
NM "E" State NCT-3

9. Well No.
1

10. Field and Pool, or Wildcat
Middle Lynch Yates
Seven Rivers

2. Name of Operator
Texaco Inc.

3. Address of Operator
P. O. Box 728, Hobbs, NM 88240

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1655 FEET FROM

THE East LINE OF SEC. 16 TWP. 20S RGE. 34E NMPM

15. Date Spudded 02/16/86	16. Date T.D. Reached 02/21/86	17. Date Compl. (Ready to Prod.) 02/22/86	18. Elevations (DF, RKB, RT, GR, etc.) 3635' GL	19. Elev. Casinghead ---
20. Total Depth 3650'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0'-3650'	24. Producing interval(s), of this completion - Top, Bottom, Name No intervals P & A

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DLL/MSEL/CNL/LDT/NGT/GR/CAL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24E	535'	12 1/4"	500sx	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production None P & A	Production Method (Flowing, gas lift, pumping - Size and type pump) P & A	Well Status (Prod. or Shut-in) P & A
Date of Test	Hours Tested	Choke Size
		Prod'n. For Test Period
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A.W. Browning TITLE District Admin. Supervisor DATE 03/21/86

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1540	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1620	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 3300	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3360	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3550	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	535'		Red Bed				
535'	1160'		Salt & Anhydrite				
1160'	2220'		Salt				
2220'	3070'		Salt & Anhydrite				
3070'	3650'		Shalte & Dolomite				

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APR 1 - 1986

RECEIVED

APR 14 1986

HOBBS OFFICE

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