State of New Mexico nergy, Minerals & Natural Resources Department

District II 811 South 1st St, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

Previous Operator Signature

State of New Mexico
orgy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies
,
AMENDED REPORT
ANSPORT
2. OGRID Number

	Santa Fe,	14101 07 304-21	REQUES	RT FOR ALL	OWARI F A	ND AUTHO	ORIZATIO	ON TO TRAI	" [AMI NSPORT		
•			. Operator nai			LID AUTIN	-: \1647\ 1 \	CITATION I	2. OGRID Nu	ımber	
Nearburg Producing Company								15742			
		ox 823085 TX 75382	-3085	SIGNATED E	S BEEN PLACE BELOW, IF YO			3.	Reason for Fil RC	ing Code	
	API Numbe 025-2951		Laguna	THPY THIS (That Plan 4	5. Poo	ol Name /////9" : Delaware -///9//		910	6. Pool Code 9/6/94		
· · · · · · · · · · · · · · · · · · ·	roperty Co		8. Property Name				70	1.11.2	9.	Well Number	
2	0753				Federal	ILS				#1	
l	10. Su	rface Loca	tion	· T · · · · · · · · · · · · · · · · · ·	T	<u> </u>		T	, ·		
Ji or lot no.	Section 25	Township 20S	Range Lot Idn. 34E		Feet from the 585'	e North/South Line North		Feet from the 1,880'	East/West Lin	į ,	
		ttom Hole		1	1			r	<u> </u>		
JI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/So	uth Line	Feet from the	East/West Lin	e County	
12. Lse Code F	13. Prod	Method Code	14. Gas C	onn. Date	15. C-129 Pe NA	rmit Number	16. C-	129 Effective Da	ate 17. C	-129 Expiration Da	
II. Oil and (Gas Trar	nsporters				,					
18. Transporter OGRID			19. Transporter Name and Address			20. POD	21. O/G	22. POD ULSTR Location and Description			
022507	Те	xaco Trad	ding and Transportation			1991810	0	Tank Battery			
		O. Box 606 dland. TX	528 79711-0628	1							
000971		PM				1991830	G	Tank Batte	ery		
	40	44 Penbro	ok			.,,,			•		
		lessa, TX			····	,					
			o flare casi rust be obta LAND MARAC								
		BUREAU OF	CATE GIVES						- , - ,	· · · · · · · · · · · · · · · · · · ·	
		···									
V. Produce 23. F 199/8	POD				24. POD Tank B	ULSTR Local	tion and De	escription			
23. F	POD 850	Data					tion and De	escription			
23. F	POD 850 npletion	Data	26. Ready [Date	Tank B	attery TD	tion and De	28. PBTD	30	D. Perforations	
23. F /99/2 /. Well Com 25. Spu	850 npletion		03/04/97		727.	attery TD 90		28. PBTD 8,833'	8,2	276' - 8,316'	
23. F /99/2 /. Well Com 25. Spu	POD 850 npletion		03/04/97	Date Casing & Tubi	727.	attery TD 90	tion and Do	28. PBTD 8,833'	8,2		
23. F /99/2 /. Well Com 25. Spu	850 npletion		03/04/97		727.	attery TD 90		28. PBTD 8,833'	8,2	276' - 8,316'	
23. F /99/2 /. Well Com 25. Spu	850 npletion		03/04/97		727.	attery TD 90		28. PBTD 8,833'	8,2	276' - 8,316'	
23. F /99/¿ /. Well Com 25. Spu 30	POD 850 npletion I ad Date 0. Hole Siz		03/04/97		727.	attery TD 90		28. PBTD 8,833'	8,2	276' - 8,316'	
23. F /99/8 /. Well Com 25. Spu 30 /I. Well Tes 34. Date No.	850 npletion d Date D. Hole Sizest Data	Ze	03/04/97	Casing & Tubi	Tank B 27. /45 ing Size	TD 90	32. Depth \$	28. PBTD 8,833' Set	8,2 33. Sac	276' - 8,316' ks Cement 89. Csg Pressure	
23. F /99/2 /. Well Com 25. Spu 30	POD 850 npletion I d Date 0. Hole Sizest Data	35. Gas D	03/04/97	36. Te 03/64/97	Tank B 27. /45 ing Size est Date 7	TD 90	32. Depth S	28. PBTD 8,833' Set	33. Sac	276' - 8,316' ks Cement 99. Csg Pressure NA	
23. F /99/2 /. Well Com 25. Spu 30. /I. Well Tes 34. Date Ne 03/04/97 40. Choke NA	POD 850 npletion Id Date 0. Hole Size	35. Gas D	03/04/97 31. elivery Date	36. Te 03/6 1/97	Tank B 27. 145 ing Size est Date 7 0 \ Water 100 600	TD 90	Length	28. PBTD 8,833' Set	33. Sac	276' - 8,316' ks Cement 89. Csg Pressure	
23. F /99/ / Well Com 25. Spu 30 /I. Well Tes 34. Date Ne 03/04/97 40. Choke NA 6. I hereby ce een complied v	pop 850 npletion Id Date 0. Hole Size st Data ew Oil Size	35. Gas D 41 se rules of the lat the inform	03/04/97 31. Pelivery Date Oil Oil Conservate ation given about the conservation of	36. Te 03/04/97	Tank B 27. 145 Ing Size est Date 7 0	TD 90	Length Sas 25 19	28. PBTD 8,833' Set 38. Tbg Pi N/ 44. AG	78,2 33. Sac ressure 3 A OF	276' - 8,316' ks Cement 89. Csg Pressure NA 45. Test Method Pumping ON	
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23. F /99/ // Well Com 25. Spu 30 /I. Well Tes 34. Date Ne 03/04/97 40. Choke NA 6. I hereby ce seen complied to complete to the Signature:	pop 850 npletion I do Date D. Hole Size St Data ew Oil Size ortify that the with and the best of my	35. Gas D 41 he rules of the hat the inform y knowledge that the inform the information of the hat the information of the infor	o3/04/97 31. Delivery Date Oil Onservate ation given abound belief.	36. Te 03/64/97 42. Violation Division has been strue and	Tank B 27. /45 ing Size est Date 7 Value 100 600 ave	TD 90 37. Test 4 hrs 43. C	Length Sas 25 19 ORIGIN	28. PBTD 8,833' Set 38. Tbg Pi N/ 44. AC	78,2 33. Sac Tessure 3 A OF 5 TION DIVISION BY CHRIS WISOF	276' - 8,316' ks Cement 89. Csg Pressure NA 45. Test Method Pumping DN	
VI. Well Tes 34. Date Ne 03/04/97 40. Choke NA 16. I hereby cer complete to the Signature: Printed name:	pop 850 npletion I do Date D. Hole Size St Data ew Oil Size ortify that the with and the best of my	35. Gas D 41 se rules of the lat the inform y knowledge sett Kimbro	03/04/97 31. Pelivery Date Oil 11 66 Oil Conservate ation given about and belief.	36. Te 03/64/97 42. Violation Division has been strue and	Tank B 27. 145 Ing Size Past Date 7 0 \ Water 100 600 ave	TD 90 37. Test 4 hrs 43. (C	Length Sas 25 19 ORIGIN	28. PBTD 8,833' Set 38. Tbg Pi N/ 44. AG CONSERVAT AL SIGNED EDISTRICT I S	78,2 33. Sac Tessure 3 A OF 5 TION DIVISION BY CHRIS WISOF	276' - 8,316' ks Cement 89. Csg Pressure NA 45. Test Method Pumping ON	

Printed Name

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