

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-56265

NM Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

8. FARM OR LEASE NAME, WELL NO.

Federal "LS" #1

WELL NO.

30-025-29518

10. FIELD AND POOL, OR WILDCAT

Lea South, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-20-S,

R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☐DIFF. RENVR. ☐

Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, TX 75382-3085 (214) 739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 585' FNL & 1,880' FEL, Unit B

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-12-95

16. DATE T.D. REACHED

3-3-97

17. DATE COMPL. (Ready to prod.)

3-3-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3,685' GR

19. ELEV. CASINGHEAD

3,710'

20. TOTAL DEPTH, MD & TVD

14,465'

21. PLUG BACK T.D., MD & TVD

8,833'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8,276' - 8,316'

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL/VDL

27. WAS WELL CORRED

N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Same as original					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8,363'	N/A

31. PERFORATION RECORD (Interval, size and number)

8,276' - 8,316'

82 holes

.45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,276'-8,316'	2,500 gals. HCL acid
	79,700# sand

33.* PRODUCTION

DATE FIRST PRODUCTION 2/10/97 3/4 PM		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/11/97	HOURS TESTED 24 hrs.	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 31	GAS—MCF. TSTM	WATER—BBL.	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL—BBL. 31	GAS—MCF. TSTM 25	WATER—BBL. 127 100	OIL GRAVITY-API (CORR.) 36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Mgr., Drilling & Production

DATE

May 13, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

P.O. Box 1980
Albany, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Neaburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, TX 75382-3085 (214) 739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

585' FNL & 1,880' FEL, Unit B
Section 25, T-20-S, R-34-E

5. Lease Designation and Serial No.

NM-56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "LS" Com. #1

9. AM Well No.

30-025-29518

10. Field and Pool, or Exploratory Area

Lea South, Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD
APR 04 1997
ACF

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU 1-29-97
2. Set CIBP @ 13,000'. Capped with 35' of cement.
3. Run GR/CBL/CCL/VDL. TOC @ 9,760'.
4. Set CIBP 9,900' and cap 35' of cement.
5. Perforated Brushy Canyon 'X' sand from 8,276' - 8,316' Circ. clean. Cement w/400 sx. 65/35/6 cement followed by 470 sx. 50/50/2 plus additives.
6. Ran GR/CBL/CCL/VDL from - 8,850' - 3,000'. TOC @ 3,258'.
7. Acidize Brushy Canyon 'X' sand 8,276' - 8,316' with 2000 gals 7 1/2% acid.
8. Frac Brushy Canyon 'X' sand 8,276' - 8,316' w/72,000# 16/30 Brady sand.
9. Install production equipment and tie into tank battery 3-3-97.

14. I hereby certify that the foregoing is true and correct

Signed

Manager, Drilling
and Production

Date April 1, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A Lea Penn dp