

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South 1st St, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-308		2. OGRID Number 15742
3. Reason for Filing Code RT-3500 (March)		
4. API Number 30-025429518	5. Pool Name Wildcat Lea South, Delaware	6. Pool Code 96694
7. Property Code 8389	8. Property Name Federal LS Com	9. Well Number #1

II. 10. Surface Location

UI or lot no.	Section 25	Township 20S	Range 34E	Lot Idn.	Feet from the 585'	North/South Line North	Feet from the 1,880'	East/West Line East	County Lea
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
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12. Lse Code P	13. Prod Method Code Pumping	14. Gas Conn. Date	15. C-129 Permit Number NA	16. C-129 Effective Date NA	17. C-129 Expiration Date NA
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III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
022507	Texaco Trading and Transportation P. O. Box 60628 Midland, Tx 79711-0628	2814574	O	Tank Battery

IV. Produced Water

23. POD 2814576	24. POD ULSTR Location and Description Tank Battery
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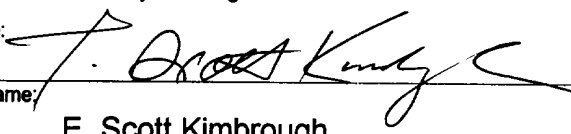
V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	30. Perforations
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg Pressure	39. Csg Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 3/7/97 Phone: 915/686-8235

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY DISTRICT SUPERVISOR

Title:

Approval Date: MAR 20 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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7. Property Code 8389	8. Property Name Federal LS Com	9. Well Number #1

II. 10. Surface Location

Ul or lot no. A	Section 25	Township 20S	Range 34E	Lot Idn.	Feet from the 585'	North/South Line North	Feet from the 1,880'	East/West Line East	County Lea
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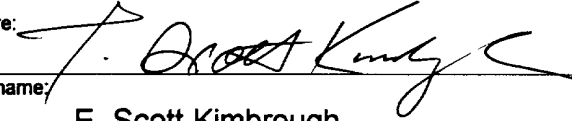
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46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: E. Scott Kimbrough
Title: Manager of Drilling and Production
Date: 3/7/97
Phone: 915/686-8235

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR
Title:
Approval Date: MAR 20 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR N.M. Oil Cons. Division
BUREAU OF LAND MANAGEMENT P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, Texas 75382-3085 (214) 739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

585' FNL/1,880' FEL, Unit B
Section 25, T-20-S, R-34-E

5. Lease Designation and Serial No.

NM-56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "LS" Com. #1

9. API Well No.

30-025029518

10. Field and Pool, or Exploratory Area

Lea Penn Gas

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED DATE OF WORK: 1-30-97

- 1) MIRU.
- 2) Install BOP. POOH w/production equipment.
- 3) Set CIBP @ 13,000'. Dump bail 35' of cement on top of CIBP.
- 4) Run CBL and determine top of cement behind 5 1/2" casing (+/- 9,300' by temp. survey).
- 5) Set CIBP @ 100' below cement top (+/- 9,400'). Dump bail 35' of cement on top of CIBP.
- 6) Perform remedial cement job with cement retainer & squeeze holes.
- 7) Perforate the lower Delaware formation as follows: 8,276' - 8,316' w/2 JSPF
- 8) Stimulate as required.
- 9) Install production equipment and produce lower Delaware.
- 10) RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Engineer

Date January 29, 1997

(This space for Federal or State office use)

APPROVED FOR
DAVID R. GLASS

Title PETROLEUM ENGINEER

Date

FEB 03 1997

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

100 100 100

