

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-29520
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SOUTH HOBBS (G/SA) UNIT
8. Well No.	207
9. Pool name or Wildcat	HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>
2. Name of Operator	OCCIDENTAL PERMIAN, LTD.
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>L</u> : <u>1944</u> Feet From The <u>SOUTH</u> Line and <u>624</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3606' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	PLUG & ABANDONMENT <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/INJECTION EQUIPMENT.  
PERFORATE THE SAN ANDRES ZONE FROM 4112' TO 4119' USING 4 JSPF AND 90 DEGREE PHASE.  
ACIDIZE WITH 1000g 15% HCL ACID.  
RIH W/5.5" GUIBERSON PKR ON 131 JTS 2-3/8" DUOLINE TBG. BOTTOM OF TBG @4073'.  
CIRC CSG W/PKR FLUID.  
TEST CSG TO 540 PSI FOR 30 MIN AND CHART FOR THE NMOCD.  
RDPU. CLEAN LOCATION.

WELL READY FOR INJECTION.

RIG UP DATE : 09/12/2002  
RIG DOWN DATE: 09/23/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENG. TECH DATE 12/12/2000  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE 505/397-8206  
NO.

(This space for State Use) ORIGINAL SIGNED BY

APPROVED BY GARY W. WINK DATE OCT 14 2002  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:

