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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 11-64

1. MINIMUM TYPE OF LEASE	State ☒ Fee ☐
2. WELL OR LEASE NO.	A-1212-1

3. TYPE OF WELL		4. TYPE OF COMPLETION		5. NAME OF OPERATOR		6. ADDRESS OF OPERATOR		7. LOCATION OF WELL		8. UNIT LETTER		9. LOCATED		10. FEET FROM THE		11. LINE AND		12. FEET FROM		13. THE		14. LINE OF SEC.		15. TWP.		16. RGE.		17. SEC.		18. ELEVATION		19. ELEV. CASINGHEAD		20. TOTAL DEPTH		21. PLUG BACK T.D.		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		24. ROTARY TOOLS		25. CABLE TOOLS		26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME		27. WAS DIRECTIONAL SURVEY MADE		28. WAS WELL CORED	
NEW WELL ☒ WORK OVER ☐		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Injection		AMOCO PRODUCTION COMPANY		P.O. BOX. 68, HOBBS, NEW MEXICO 88240		Hobbs BSA		L		1944		South		624		The West		5		19-S		38-E		3619.5' GR		4300'		4292'		Many		0-TD		Cable Tools		4170' - 4240' San Andres		No		No									
29. CASING RECORD (Record all strings set in well)																																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																									
14"		36.71#		40'		20"		2 3/4 yds 13at Redi mix		Circ to Surface																																									
8 5/8"		24#		1578'		12 1/4"		1075' at CL.C w/1% CaCl		Circ 250 sq.																																									
5 1/2"		15.5#		4300'		7 7/8"		350 at CL.A x 250 at CL.A w/1% CaCl		T Cement @ 15'																																									
30. LINER RECORD																																																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																																					
										2 3/8"				4077																																					
31. PERFORATION RECORD (Interval, size and number)																																																			
4170 - 4240' 224 shots 0.410" diam																																																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																																			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																																																	
4170' - 4240'		5600 gallons 15% NE HCL																																																	
33. PRODUCTION																																																			
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)		Well Status (Prod. or Shut-in)																																															
				Injection																																															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas-Oil Ratio																																					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Intake		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)																																							
34. Disposition of Gas (bld, used for fuel, vented, etc.)																																																			
Test Witnessed By																																																			
35. List of Attachments																																																			
Inclination Survey. DLL/MSFL, CNL/LDT logs attached																																																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																			
SIGNED		Beverly A. Ottwell		TITLE		SENIOR ADMINISTRATIVE ANALYST		DATE		3-6-86																																									

045 NMCD-HOBBS

1-JKB

1-FJN

1-ARCO

1-SHELL

1-SUN

1-BAD

1-BIF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 180 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths and slant to be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quantitative except in the case of a directional well, where the depths are required. Use Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1510	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1610	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
P. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2715	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2940	T. Devonian		T. Menefee		T. Madison	
T. Queen	3434	T. Silurian		T. Point Lookout		T. Elbert	
T. Grubb	3952	T. Montana		T. Mancos		T. McCracken	
T. San Andres	4074	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinobry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Pough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1578	1578	Redbed				
1578	2769	1191	Unhy x salt				
2769	4300	1531	Unhy				

RECEIVED
MAR 7 - 1986
C.C.D.
HOBBS OFFICE