

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|--|--|--|------------------------------------|-----------------------------------|------------------------------------|---|-------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. SERV. <input checked="" type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR | | | | | | 3. FARM OR LEASE NAME | |
| Nearburg Producing Company | | | | | | RETT FEDERAL COM | |
| 3. ADDRESS OF OPERATOR | | | | | | 9. WELL NO. | |
| P. O. Box 31405 - Dallas, TX 75231 | | | | | | 1-Y | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* | | | | | | 10. FIELD AND POOL, OR WILDCAT | |
| At surface 660' FSL & 760' FEL | | | | | | Undes. Bone Spring | |
| At top prod. interval reported below | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA | |
| At total depth | | | | | | Sec. 23-T20S-R34E | |
| 14. PERMIT NO. | | | | DATE ISSUED | | | |
| | | | | 5/22/85 | | | |
| 15. DATE SPUDDED | | 16. DATE T.D. REACHED | | 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* | |
| 6/8/85 | | 8/4/85 | | 8/18/85 | | 3685.4' | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY | |
| 13,553' | | 13,499' | | 2 | | X | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 9104'-10,397' Bone Spring | | | | | | No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORRED | |
| DLL, CNL, LDT | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASINO SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 13-3/8" | | 54.5# & 61# | | 875' | | 17-1/2" | |
| 8-5/8" | | 24# & 32# | | 5,508' | | 11" | |
| 5-1/2" | | 17# & 20# | | 13,496' | | 7-7/8" | |
| | | | | | | CEMENTING RECORD | |
| | | | | | | Circ to Surface | |
| | | | | | | Circ to Surface | |
| | | | | | | 1100 sx. Howco 50/50 Poz | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SCREEN (MD) | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2-3/8" | | 10,386' | | N/A | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | |
| 13,041'-13,169' 4 HPF | | | | | | | |
| 9,104'-10,397' 1 SPF | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 13,041'-13,169' | | | | | | | |
| 9,104'-10,397' | | | | 17,900 gals. 15% NEFF acid. | | | |
| | | | | Frac: 98,500 gals. gel | | | |
| | | | | 193,000# 20/40 sand | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | Pump | | | | Shut-In | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| 4/2/86 | | 24 | | --- | | --- | |
| FLOW. TUBING PRESS. | | CASINO PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. | |
| --- | | --- | | --- | | 89 | |
| | | | | | | GAS—MCF. | |
| | | | | | | TSTM | |
| | | | | | | WATER—BBL. | |
| | | | | | | 120 | |
| | | | | | | OIL GRAVITY-API (CORR.) | |
| | | | | | | 44.0 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |
| Vented | | | | | | Burl Reynolds | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| APR 8 1986 | | | | | | | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kathleen A. Yant

TITLE

Production Analyst

DATE 4/7/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries): | | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|-----------------------------|------|----------------------|------------------|--|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH | |
| | | | | | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-28880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RETT FEDERAL COM

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Laguna Valley-Morrow Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-T20S-R34E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 31405 - Dallas, TX 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 760' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3685.4' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Return to Morrow Producer

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/28-8/4/86

RU Pulling Unit and POOH with tubing. Retrieved RBP. TIH with redressed on-off tool. Drifted and tested tubing to 7000# above slips. Latched into packer. Retrieved blanking plug from profile nipple. Put well on line from existing Morrow perforations 8/4/86.

RECEIVED

AUG 22 1986

HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

8/18/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 27 1986

*See Instructions on Reverse Side

RECEIVED
AUG 21 1986
C.C.B.
HOBBS OFFICE

62-1000
AUG 28 1986
FBI
HOBBS OFFICE