

APPLICATION FOR MULTIPLE COMPLETION

Nearburg Producing Company		Lea	September 19, 1986
Operator		County	Date
P. O. Box 31405 - Dallas, TX 75231		RETT FEDERAL COM #1-Y	
Address		Lease	Well No.
P	23	20S	34E
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	South Lea Bone Spring		Laguna Valley-Morrow Gas
b. Top and Bottom of Pay Section (Perforations)	9,104-10,397'		13,041-13,169'
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	None - TA		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	None		20 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. E. Manding BY TEM Title President Date 9/19/86
Charles E. Nearburg

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON

Approved By DISTRICT SUPERVISOR Title Date SEP 23 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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Nearburg Producing Company

FEDERAL EXPRESS 870641586

Exploration and Production
P.O. Box 31405
5447 Glen Lakes Drive
Dallas, Texas 75231-0405
214-739-1778

September 19, 1986

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 W. Broadway
Hobbs, NM 88240

RE: RETT FEDERAL COM NO. 1-Y WELL
SECTION 23-T20S-R34E
LEA COUNTY, NEW MEXICO

Gentlemen:

Enclosed in quadruplicate are the following documents covering the multiple completion in the referenced well:

Form C-107, Application for Multiple Completion
Diagrammatic Sketch of the Multiple Completion
Area Plat showing the well location, all offset wells,
and all offset operators
List of all offset operators' names and addresses.

Also enclosed is a copy of the Electrical Log with the producing zones tops and bottoms marked and the perforation intervals marked.

Sincerely,

NEARBURG PRODUCING COMPANY



Kathleen A. Yant
Production Analyst

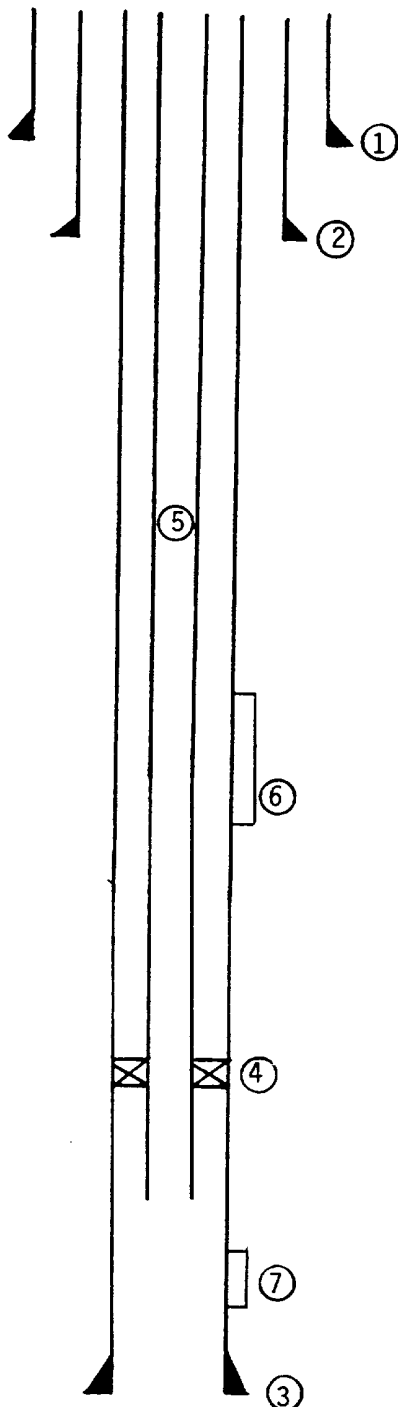
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Nearburg Producing Company

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Dallas, Texas 75231-0405
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RETT FEDERAL COM NO. 1-Y WELL
SECTION 23, T20S, R34E
LEA COUNTY, NEW MEXICO



- ① Surface Csg:
13-3/8" @ 875' cmt w/425 sx.
Circ 238 sx. to pit. Three centralizers
run - one on shoe jt. and one on second
and third jts. from bottom.
- ② Intermediate Csg:
8-5/8" @ 5508.16'
DV Tool @ 3493.26' and 12 Fluidmaster
centralizers - one on shoe jt. and one
every other collar.
Stage 1 Cmt: 550 sx., Circ 114 sx.
to pit.
Stage 2 Cmt: 2550 sx., Circ 725 sx.
to pit.
- ③ Production Csg:
5-1/2" @ 13,495.63'
Centralizers (Fluidmaster) - one on
shoe jt. and one every other collar
for a total of 10 to 12,700'. From
10,700'-8700', one every other collar
for a total of 25. Cemented w/1100 sx.
Top of cmt at 8100' by Temperature
Survey.
- ④ Baker Lok-set packer at 12,963'.
- ⑤ 2-3/8" EUE 8-rd 4.7# tubing.
- ⑥ Bone Spring Perforations - Temporarily
Abandoned
9,104'-9,117' (22 shots)
9,585'-9,630' (8 shots)
10,138'-10,162' (7 shots)
10,284'-10,397' (17 shots)
Loaded w/100 bbl. packer fluid,
displaced w/50 bbls. 2% KCL. Packer
fluid contains corrosion inhibitor
and Cla-Sta.
- ⑦ Morrow Perforations
13,041'-13,169' (4 HPF 60 shots)

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**RETT FEDERAL COM NO. 1-Y WELL
SECTION 23-T20S-R34E
LEA COUNTY, NEW MEXICO**

NAMES AND ADDRESSES OF ALL OFFSET OPERATORS

HANSON OIL CORPORATION
P. O. Box 1515
Roswell, NM 88202-1515

BTA OIL PRODUCERS
104 S. Pecos
Midland, TX 79701

SPG EXPLORATION CORPORATION
100 NE Loop 410
Suite 1400
San Antonio, TX 78216-4797

BURK ROYALTY COMPANY
P. O. Box BRC
Wichita Falls, TX 76307

SUN EXPLORATION & PRODUCTION CO.
P. O. Box 2880
Dallas, TX 75221

MARATHON OIL COMPANY
P. O. Box 552
Midland, TX 79702

MOBIL PRODUCING TEXAS & NEW MEXICO, INC.
Nine Greenway Plaza
Suite 2700
Houston, TX 77046

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C. C. C.
HOBBS

