

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
Other instructions on re-
verse side

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-28880

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Nearburg Producing Company		8. FARM OR LEASE NAME Rett Federal Com	
3. ADDRESS OF OPERATOR P.O. Box 31405 Dallas, Texas 75231		9. WELL NO. 1-Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 760' FEL		10. FIELD AND POOL, OR WILDCAT Undes. Morrow Gas	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, 20S, 34E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3685.4'		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Activity	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12/13/85: MI and RU Cobra Services pulling unit. Blow well down. Load tbg with 40 bbls. 2% KCl wtr + clay-stay. Bled tbg csg annulus down from 2500# to 0#. Loaded tbg csg annulus with 20 bbls 2% KCl water + clay-stay. SDFN.
- 12/14/85: RD WH assembly. Install BOP. Unseat pkr. POH with pkr and Vann gun assembly. RU hydrostatic testers to test pipe in hole. Install Baker lok set pkr and test to 4500#. GIH with tbg and test tbg to 8000#. GIH with 54 stands, SDFN.
- 12/15/85: GIH with 411 jts. tbg and test to 8000#. RD hydrostatic testers. Remove BOP's. Set pkr at 12,936'. Flange up WH. Swabbed to 11,000'. SDFN.
- 12/16/85: SITP 1500#. Flow well down. Swabbed FL down to 11,500'. RU Halliburton and treated well with a total of 83 bbls. fluid containing 1500 scf N2/bbl. RD tree saver and started flowing well back. Swabbing load water.
- 12/17/85: Swabbing. RD pulling unit and left well closed in.
- 12/18/85: Ran blind box to check for possible collapsed tbg and/or restriction in pkr. Set 72 hr. BHP bombs in profile nipple.

18. I hereby certify that the foregoing is true and correct

SIGNED

Shelly Swartz

TITLE

Regulatory & Production

DATE

12/20/85

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1986

*See Instructions on Reverse Side

CAPISBAD, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Blanket License No. 1004-011
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-28880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rett Federal Com

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, 20S, 34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 31405 Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL & 760' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3685.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Change of Operator ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 11/27/85 Change of Operator from Chama Petroleum Company to Nearburg Producing Company

ACCEPTED FOR RECORD

MAR 28 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Phillip R. Henderson TITLE Regulatory & Production

DATE 12/19/85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
APR 1 - 1986
O.C.D.
HOBBS OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004--01 (S)
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-28880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rett Federal Com

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow Gas

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 23 20S, 34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OR GAS WELL XX OTHER

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405 Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
AT SURFACE 660' FSL & 760' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3685.4'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Activity

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For purposes of connecting the well on lease to a point 1540' FSL and 20' FEL of Section 23, T20S, R34E into Phillips Petroleum's gas pipeline we are constructing a pipeline as follows:

2" schedule 80 welded steel line pipe, coated
and buried 2' in the ground

The anticipated volume will be 1000 mcf/day with a maximum pressure of 600#.

18. I hereby certify that the foregoing is true and correct

SIGNED

T.R. MacDonell

TITLE Engineering Manager

DATE 11/11/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REC

JAN 8 - 1986

HOME OFFICE

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405 Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 760' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

ISSUED

8/27/85

15. DATE SPUDDED

6/8/85

16. DATE T.D. REACHED

8/4/85

17. DATE COMPL. (Report)

8/18/85

20. TOTAL DEPTH, MD & TVD

13553'

21. PLUG BACK T.D., MD & TVD

13499'

22. IS MULTIPLE COMPL. HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

24. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

3685.4'

19. ELEV. CASINGHEAD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13041' - 13169'

MORROW

OK KZ

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CNL, LDT

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# & 61#	875'	17-1/2"	circ to surface	
8-5/8"	24# & 32#	5508'	11"	circ to surface	
5-1/2"	17# & 20#	13496'	7-7/8"	1100 sxs Howco 50-50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	13030	12963

31. PERFORATION RECORD (Interval, size and number)

13041' - 13169' 4 HPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-17-85	5	13/64"	→	-0-	35.4	-0-	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
890	N/A	→	-0-	263.3	-0-	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NOV 14 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

T.R. MacFarland

TITLE

Engineering Manager

DATE

10/21/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 3 - 1988

U.S. HOUSE OF REPRESENTATIVES