

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN REPLY
(Other Instructions)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-28880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rett Federal Com

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow Gas

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 23, 20S, 34E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 31405 Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 760' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether at, to or from)

3685.4

CONFIDENTIAL

RECEIVED
DIST. 6
CARLSBAD NEW MEXICO
AUG 28 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Activity

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/2/85 thru 8/7/85: Drilling to 13,553'.

8/8/85: 1Howco float shoe, 1 jt. 5-1/2" 17# CF-95 LT&C 8rd Range 3 csg., 1 Howco float collar, 97 jts. 5-1/2" 17# CF-95 LT&C 8rd range 3 csg., 162 jts. 5-1/2" 17# N-80 LT&C 8rd range 3 csg., 39 jts. 5-1/2" 17# CF-95 LT&C 8rd range 3 csg., 18 jtsd 5-1/2" 20# N-80 LT&C 8rd range 3 csg. Casing set at 13,495.63'. Pumped and mixed 1100 sxs. Howco 50-50 poz H, 2% gel, 5#/sx KCl, 6/10 of 1% Halad 22-A, 2/10 of 1% Kr-5, 1/4#/sx of flo-cel. Plug down at 7:46 am, 8/8/85. Pressure test csg. and WH to 1500# for 30 mins. and held ok.

8/9/85: Waiting on completion.

8/12/85: TIH, PU 2-3/8" EVE 8rd 4.7# N-80 tbg. with conveyed perforating system.

8/13/85: RU Geo Vann. Spaced out tbg., set pkr. with guns to perf. at 13,041' 043', 045', 046', 047', 048', 051', 052', 053', 13,162', 163', 164', 165', 166', 169', with 4 HPF. Install tree and tested. RU flare line. Dropped bar and guns with gas flare to surface.

8/14/85 thru 8/17/85: Ran BHP and 4 point test.

8/18/85: Waiting on gas purchaser tie-in.

18. I hereby certify that the foregoing is true and correct

SIGNED Shelley R. Swartz Regulatory & Production

DATE 8/23/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 30 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

JAN 3 - 1986

O.C.D.
HONORARY OFFICE

UN. ED STATES OPERATIONS COPY
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	CONFIDENTIAL	5. LEASE DESIGNATION AND SERIAL NO. NM-28880
2. NAME OF OPERATOR Chama Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 31405 Dallas, Texas 75231		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 760' FEL		8. FARM OR LEASE NAME Rett Federal Com
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3685.4	9. WELL NO. 1-Y
		10. FIELD AND POOL, OR WILDCAT Undes. Morrow Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, 20S, 34E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Activity

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/3/85 thru 8/1/85: Drilling to 13,268'.

18. I hereby certify that the foregoing is true and correct.

SIGNED *Melley R. Swartz*

TITLE Regulatory & Production

DATE 8/1/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 6 1985

*See Instructions on Reverse Side

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JAN 3 - 1986

OFFICE
HONORARY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		CONFIDENTIAL	5. LEASE DESIGNATION AND SERIAL NO. NM-28880
2. NAME OF OPERATOR Chama Petroleum Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 31405 Dallas, Texas 75231			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 760' FEL			8. FARM OR LEASE NAME Bett Federal Com
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3685.4'	9. WELL NO. 1-Y	10. FIELD AND POOL, OR WILDCAT Undes. Morrow Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, 20S, 34E	12. COUNTY OR PARISH Lea
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Activity</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/26/85 thru 7/1/85: Drilg. to 5525'

7/2/85:

1 Halliburton 8-5/8" float shoe, 1 jt. 8-5/8" OD 8rd 32# K0-80 ST&C range 3 csg, 8-5/8" Halliburton float collar, 32 jts. 8-5/8" OD 8rd 32# K0-80 ST&C range 3 csg. 16 jts. 8-5/8" OD 8rd 32# J-55 ST&C range 3 csg. 1 Halliburton 8-5/8" DV Tool. 36 jts. 8-5/8" OD 8rd 32# J-55 ST&C range 3 csg. 30 jts. 8-5/8" OD 8rd 24# J-55 ST&C range 3 csg. 21 jts. 8-5/8" OD 8rd 32# J-55 ST&C range 3 csg. Casing set at 5508.16', DV Tool set at 3493.26'.

1st Stage Cmt.

1000 gals. flo-check 21. Lead with 250 sxs. Howco lite, 15#/sx. salt, 1/4#/sx flo-cel, 10#/sx gilsonite. Followed with 300 sxs. Class "C" Neat. Flush with mud and circ. 114 sxs. cmt. to pit. Continue circ. for 4 hrs. Plug down at 11:00 am.

2nd Stage Cmt.

Lead with 2450 sxs. Howco lite, 15#/sx salt, 1/4#/sx flo-cel, 5#/sx gilsonite. Followed with 100 sxs. Class "C" Neat. Circ. 725 sxs. Plug down at 5:15 pm. 8 hrs. WOC. Pressure test to 1000# for 30 mins., OK. Pressure up on BOP to 2000#, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE President

DATE 7/3/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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JAN 3 - 1986

OCS
HQS OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-28880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rett Federal Com

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow Gas

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 23, T20S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405 Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 760' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

3685.4'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Activity

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6/19-20/85: Drlg. to 125'
6/24/85: MI & RU Drilling Rig. Drlg. to 875'
6/25/85: 1 13-3/8" notched guide shoe, 1 13-3/8" cmt. float
collar, 21 jts. 13-3/8" OD 8rd 54.5# & 61# ST&C csg.
Total of 22 jts. Set at 875'. Pumped and mixed 425 sxs.
Class "C", 4% gel, 1/4#/sx. floccel, 2% CaCl and tail
in with 300 sxs. Class "C", 1/4#/sx. floccel, 2% CaCl.
Plug down at 11:30 am NM time, 6/24/85. Circ. to pit
238 sxs. cmt. 6 hrs. WOC. Pressure test to 1000#, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Caechan

TITLE President

DATE 7/3/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

JAN 3 - 1986

U.S. HOUSE OF REPRESENTATIVES

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-29572

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-28880
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 770' FEL	8. FARM OR LEASE NAME Rett Federal Com
	9. WELL NO. 1-Y
	10. FIELD AND POOL, OR WILDCAT Undes. Morrow Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T20S, R34E
14. PERMIT NO.	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3685.4'	13. STATE New Mexico

CONFIDENTIAL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Activity

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/22/85: Received approval to extend Rett Federal Com #1 pad 100' West for Rett Federal Com #1-Y per Bob Pitschke and Linda with BLM.

6/8 thru

6/18/85: Spud well at 10:00 am, 6/8/85. Drlg. 12-1/4" hole to 110'.



18. I hereby certify that the foregoing is true and correct

SIGNED

Shelley R. Montford

TITLE

Regulatory & Production

DATE

6/19/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL

JUL 1 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO

RECEIVED

JAN 3 - 1986

6-10
POLICE OFFICE

U-3
ember 1983)
(formerly 9-331C)

OPERATOR'S

SUBMIT IN TRIE E*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-28880	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chama Petroleum Company			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 31405 Dallas, Texas 75231			8. FARM OR LEASE NAME Rett Federal Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface At proposed prod. zone 660' FSL & 770' FEL			9. WELL NO. 1-Y	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 25 miles West and Southwest of Hobbs, NM.			10. FIELD AND POOL, OR WILDCAT Undes. Morrow Gas	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T20S, R34E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100' East			12. COUNTY OR PARISH Lea	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3698' DF			13. STATE New Mexico	
16. NO. OF ACRES IN LEASE 80			17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
19. PROPOSED DEPTH 13,700'			20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START* 5/30/85				

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	853'	Est. 700 sxs. Cmt. circ. to surface
12-1/4" or 11"	8-5/8"	28# & 32#	5500'	Est. 2200 sxs Cmt. circ. to surface
7-7/8"	5-1/2" or 4-1/2"	17#, 20# or 11.6#	13,700'	Est. 800 sxs.

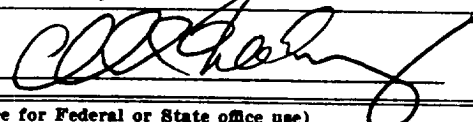
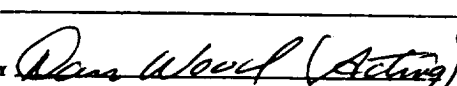
Received approval on Casing Program from Mr. Armando Lopez with the Bureau of Land Management on May 10, 1985.

Plans are to drill the well to an approximate TD of 13,700' to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Well will be drilled on a pad which is within a previously approved Archeaological Clearance Report.

GAS IS NOT DEDICATED.

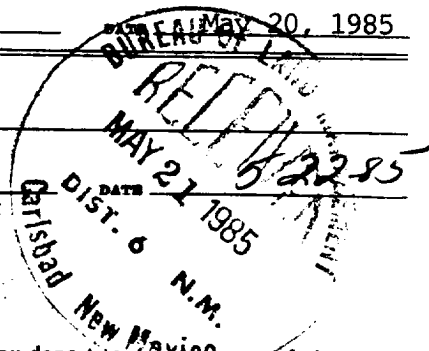
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED 		TITLE President	
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY  (Acting)		AREA MANAGER CARLSBAD RESOURCE AREA	
CONDITIONS OF APPROVAL, IF ANY:		TITLE	

This Approval does not constitute authority to communitize.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

JAN 3 - 1986

O.C.D.
HONORARY OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

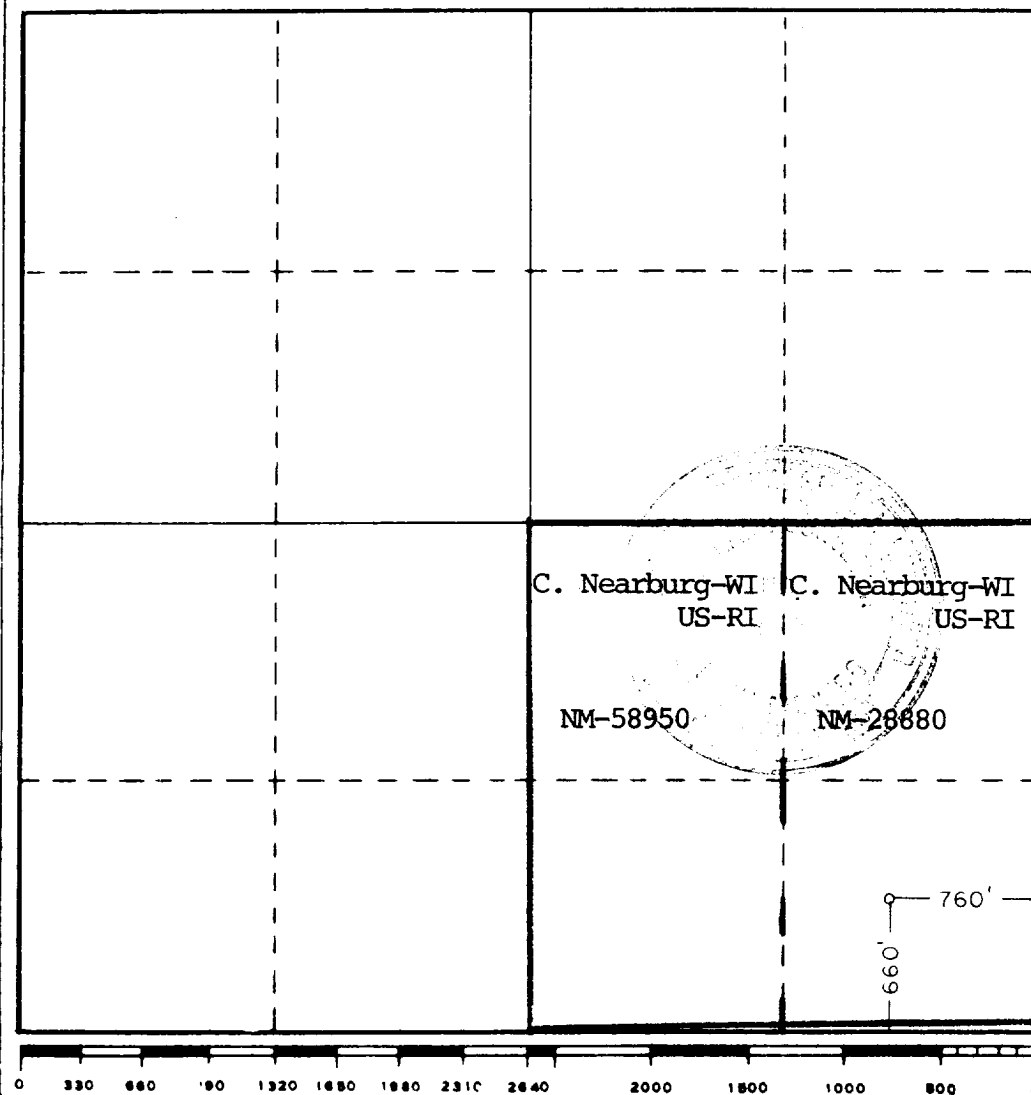
Operator CHAMA PETROLEUM CO.			Lease RETT FEDERAL		Well No. 1Y
Unit Letter P	Section 23	Township 20 SOUTH	Range 34 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 760 feet from the EAST line					
Ground Level Elev. 3685.4	Producing Formation Morrow	Pool Undes. Morrow Gas		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Agreement is being circulated.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark E. Nearburg
Name

Position
LANDMAN

Company
CHAMA PETROLEUM COMPANY

Date
MAY 21, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 17, 1985

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

171

RECEIVED

JAN 3 - 1986

HOME OFFICE