

OIL CONSERVATION DIVISION

P. O. BOX 2058

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☒ Fee ☐
b. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator: Chevron U.S.A. Inc.
Address of Operator: P.O. Box 670, Hobbs, NM 88240
Location of Well:
UNIT LETTER P 660 FEET FROM THE South LINE AND 560 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.) 3535
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
IMPROPERLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>sqz perfs 2-4, perf zones 1-3 acdz</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4147 PB: 3865 Work performed 1-7-88 through 1-12-88

POOH w/ production equipment. PU Cmt rtnr on ws to 3778'. Pmp 23bb1s 8.6 dn tbq. Set rtnr at 3778, sqz perf f/3783-3918 w/ 175 sx Class C. Lead w/100 sx Class C Tail w/75 sx Class C. Sqzd off w/860psi, stung out of rtnr, spot 75sx C, f/3778-3037, POOH to 2825, sqzd perf f/ 3742-3776, sqzd off w/1990psi, put 16lsx in formation below rtnr, 14 sx in formation above rtnr. Est. TOC at 3176'. Tag cmt at 3125', drlg 336' cmt f/3125 to 3467, circ. clean, POOH to 3398. Drlg 311' cmt f/3467 to 3778, circ. clean, Test csg to 500psi, ok. GIH to 3778', RU and break circ. Drlg cmt rtnr at 3778, Drlg 9' cmt to 3787, circ clean, POOH to 3705, drlg cmt f/3787 - 3865, circ clean, disp w/ CKF. Test perf to 500psi, ok. Perf w/4" guns, 1 CJPF, phased 120°, 30 holes in Zone 2-3 at 3792-3816, 3820-3822, 3830-32, 3859-61, Gun stuck w/CCL at 3790, line pulled out of rope socket. Overshot, GIH and catch fish at 3838, POOH w/ fish, LD fish and fishing tools. Perf w/4" guns, 1 CJPF, phased 120°, 45 holes in Zone 1 & 2 at 3714-25, 3738-58, 3772-86, Corr to GR,CBL,CCL. PU pkr, GIH to 3855, RU acid, spot 150 gallons 15% NEFE HCL f/3855 to 3708, POOH to 3656 and set pkr, load and test casing to 500psi, OK. Acdz perfs f/3714-3861, (75 holes in zone 1-3) w/3750 gallons 15% NEFE HCL. Swab.Run production tubing, 2 3/8" J-55, 4.7#, EUE 8rd, TAC at 3651', SN at 3810', Well tubed to 3846'. ND BOP, NU WH and pmp tree. Run pmp equip. RD MO PU. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abbin TITLE Staff Drilling Engineer DATE January 15, 1988
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
COPIES BY
ADDITIONS OF APPROVAL, IF ANY: