

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE	
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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name Eunice Monument	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		South Unit	
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 169	
4. Location of Well UNIT LETTER P LOCATED 560 FEET FROM THE East LINE AND 660 FEET FROM THE South 36 20S 36E		10. Field and Pool, or Wildcat Eunice Monument 68-56	
15. Date Spudded 3/1/86		16. Date T.D. Reached 3/8/86	
17. Date Compl. (Ready to Prod.) 6/13/86		18. Elevations (DF, RKB, RT, GR, etc.) 3535.1 GL	
20. Total Depth 4198		21. Plug Back T.D. 3929	
22. If Multiple Compl., How Many NO		23. Intervals Drilled By Rotary Tools X Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3742 - 3918 Grayburg		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run LDT-CNL, DLL-MSFL, EPT, RFT		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	42	347	14 3/4
8 5/8	24 & 32	2575	11
5 1/2	15.5	4197	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
325			
625			
600			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	3924		
31. Perforation Record (Interval, size and number) 3742 - 3918 (2-1/2 JHPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3984		CIBP set	
3930		CMT retainer w/1' cement on to	
3742 - 3918		3000 gals 15% NEFE HCL	
33. PRODUCTION			
Date First Production 6/13/86	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 6/26/86	Hours Tested 24	Choke Size W.O.	Prod'n. For Test Period Oil - Bbl. 7 Gas - MCF 46 Water - Bbl. 206 Gas - Oil Ratio 6571
Flow Tubing Press. 30 psi	Casing Pressure 30 psi	Calculated 24-Hour Rate Oil - Bbl. 7 Gas - MCF 46 Water - Bbl. 206	Oil Gravity - API (Corr.) 31.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>M. Casey</i>		TITLE Division Proration Engineer DATE 7/3/86	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1042	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1183	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2510	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2745	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2954	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3339	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3676	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1042	1042	Redbeds				
1042	1183	141	Anhydrite				
1183	2510	1327	Salt				
2510	3339	829	Salt, Anhy, Sand				
3339	3676	337	Sand, Dolomite				
3676	4108	524	Dolomite, Sand Stringers				