

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>P</u> <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3535.1 GL	7. Unit Agreement Name Eunice Monument South Unit 8. Farm or Lease Name 9. Well No. 169 10. Field and Pool, or Wildcat Eunice Monument 12. County Lea
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 14 3/4" hole @ 6:30 PM 3-1-1986. TD 14 3/4" hole @ 348' 10:30 PM 3-1-1986. RU and ran 8 joints 11 3/4" 42# H40 ST&C casing set @ 347'. Cemented with 325 sacks class "C" 2% CACL2 1/4#/sack Flocele. Plug down 3:30 AM 3-2-1986. Circulated 153 sacks to surface. Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drillout 15.5 hours. Compressive strength of cement in 12 hours=1000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Bailey Jr. TITLE Division Drilling Manager DATE 3-7-1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE MAR 11 1986

CONDITIONS OF APPROVAL, IF ANY: