30 02529083

NO. OF COPIES RECEIVED								
DISTRIBUTION	$\top$	NEW MEXICO OIL CONS	FRVATION COMMISSI	ON :	D C 101			
SANTA FE				Form C-101 Revised 14-65				
FILE				Г	5A. Indicat	e Type of Lease		
U.S.G.S.					STATE			
LAND OFFICE				ļ.		& Gas Lease No.		
OPERATOR				1				
		·		<b>.</b>	THIT			
APPLICATION	ON FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUG BACK					
la. Type of Work					7. Unit Agr	eement Name		
b. Type of Well DRILL X	]	DEEPEN	PLUC	BACK 🗌	Eunice	Monument South Un		
WELL X GAS WELL	] <sub>отн</sub>	ER	SINGLE X M	ULTIPLE				
2. Name of Operator					9. Well No.			
Chevron U.S.A. In	С.				169			
3. Address of Operator					10. Field and Pool, or Wildcat			
P.O. Box 670 Hob	os, NM 8	38240		1	Eunice !	Monument		
1. Location of Well UNIT LETT	ERP	LOCATED 560	FEET FROM THE East		TITITI			
660	C	<del></del>						
AND 660	Sout	th LINE OF SEC. 36	TWP. 20S RGE. 3	6E HMPM				
	IIIIII.				12. County	Millilli		
444444444444444444444444444444444444444	44444	##########			.ea			
<del>/////////////////////////////////////</del>	HHHH:		19. Proposed Depth					
				19A. Formation		20, Rotary or C.T.		
1. Elevations (Show whether DF	RT. etc.)	21A. Kind & Status Plug. Bond	4200	Grayburg		Rotary		
3535.1 GL	,,,	1	21B. Drilling Contractor		22. Approx. Date Work will start			
3.		Blanket	Unknown		A.S.A.	, P ,		
		PROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF	CASING WEIGHT PER FOOT	T SETTING DEPTI	H SACKS OF	CEMENT	EST. TOP		
14 3/4	11 3/4	42	350	410	OUNCITY	Circ		
11	8 5/8	24 & 32	2800	600		Circ		
7 7/8	5 1/2	15.5	4200	700		Circ		
	!	i	1200	1		1 011 0		
	350 FW/							
350-	2800 BW	10 ppg 28 vis 10 p	h					
2800-	4200 FW/	Starch 8.4 ppg 30 v	is 10 ph					
The U.T. Outenate	(NCT O)	<b>#</b> 5						
hy Chausan II S A	(NCI-C)	#5, located in the sa	me quarter-quai	rter secti	on, is	operated		
by cherron 0.3.4.	THE and	u produces from the F	umont Gas and i	the Funice	Monumo	nt Unan		
adecessing comple	LIUH DI	LDE FUDICE MONUMENT S	Outh Unit #160	, the Euni	ce Monu	ment in		
the n.i. orcutt (	NUI-U) #!	5 will be plugged and	abandoned.					
			Carental Fix	nires 6 Ma	anthe E	rom Approval		
See attached BOP d	rawing	3000 pci	L. de linte	ss Drilling	r Hada-	rom Approval		
occ accached bot a	rawing,	3000 ps1.	12 to 3 (2) (4)	as Diminig	under	way.		
ABOVE SPACE DESCRIBE PR	OPOSED PRO	OGRAM: IF PROPOSAL IS TO DEEPEN O	R PLUG MACK GIVE DATA	N 20545HT 0800				
ereby costing the state of	ER PROGRAM, I	F ANY.	Change of the balla		IFE ZONE	AND PROPOSED NEW PRODUC-		
in information	m above is tru	se and complete to the best of my ki	nowledge and belief.					
ned 7. H. 12.	Mu	Bivision	Drilling Manage	r	1-21	_1086		
		/ Tute 511151011		Do	te	-1300		
(This space for S	•							
ORIGINAL SIGN					} /\ Ai	2 3 1986		
PROVED BYBISTRIC	T I SUPERV	ISON TITLE		_	_JAN	a 3 1300		

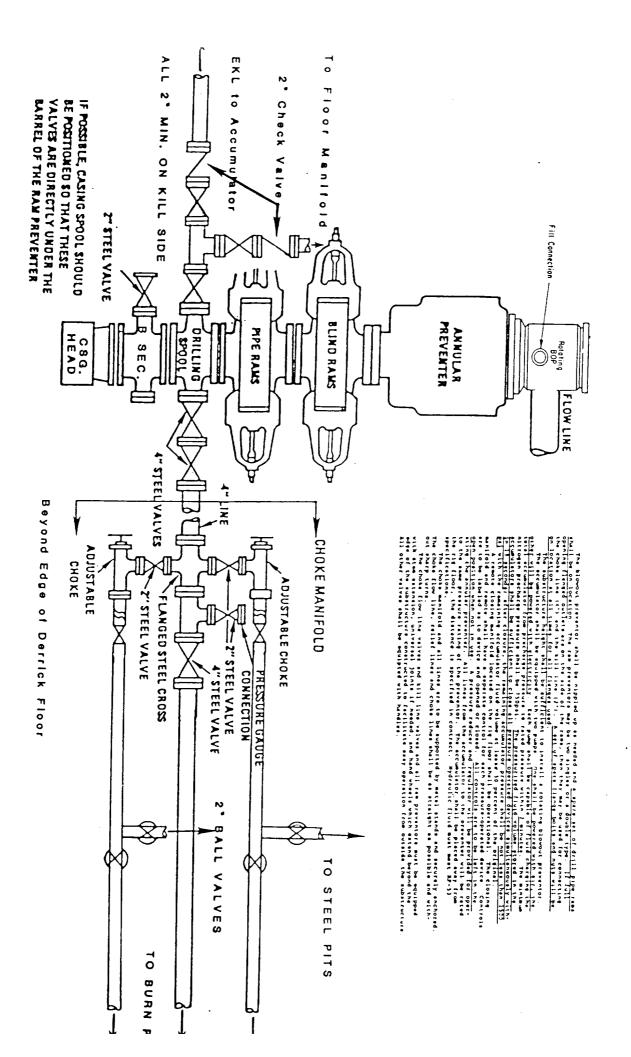
## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	•			Leo	se .		-			Well No.	
Chevron U.S.A., Inc.					EMSU		ļ		169		
Unit Letter	Section		Township		Romge County						
P	3	6	20 Soi	uth	36 East			Lea			
Actual Footage Loc	cation o	f Well:	+							<del></del>	
560	feet	from the Ea	ast	line and	.660	feet f	from the	South	11	ne	
Ground Level Elev.		Productna Eor	mation	P∞	1	<del></del>				ed Acreage	1 1225
3535.1 · Grayburg				E	Eunice Monument					40	Acres
	he acre	eage dedica	ted to the	subject well i	ov colored n	encil or	hachure	marks on th	e nlat	helow	
				to the well, or					-		to work in a
interest a	nd roy	alty).					,			Dour us (	o working
				nership is dedi		well, ha	ave the i	nterests of	all ow	ners bee	n consoli-
dated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation											
Les	ш,	11 01	nawer 19	yes, type of co	ii a o i i u a ti o ii						
If answer	is **n	o.'' list the	owners and	d tract descript	ions which i	have acti	ially hee	n consolida	ated (I	Se rever	aa aida af
this form						nave acte	July Dec	ii consomu	arcu. (	se level	se side of
		•	ad to the w	all until all int	assata hawa	<b>.</b>	1:1	1 /1	••		
forced no	die wi	r otherwise)	ea to the w	ell until all int	it aliminat	neen co	ns olidate	od (by com	munitiz	ation, ur	nitization,
sion.		Otherwise)		non-standard un	it, eliminat	ing such	interests	s, nas been	approv	ed by the	: Commis-
sion.		<u> </u>	·		<del></del>			<u> </u>			
		1			i	-			CERTI	FICATION	
1		1									
į.		1			1			l hereby c	ertify th	at the info	rmation con-
		1		2 12 12 12 12 12 12 12 12 12 12 12 12 12	The state of the s						plete to the
		1	•	September 1	0.00		•			dge and bel	
-				#\$#3	740 TO		į	<b>543</b> : 0: ///	XIIO WIEC	age and ber	ier.
		1		(0)(0)		1011	1			/7	,
		· •	1		110		1	Now(e)		-//	//
		<del>,</del>			_6 <del>/</del> 5	BIT		1-174	· Kar	Mey	A).
ł				100	20.	/\$/ <b>/</b>	İ	Postition Divisio	n Dri	lling	anagon
ł		∮ no en en en en • en		1 10	WEX X			DIVISIO		i i i ii y r	lanager
İ		1	5					Company			
		1						Chevron	<u>U.S./</u>	A. Inc.	
•		1			i			Date	0.0		
		i i			İ		ł	1-21-19	86		
		I .			-						
		I	ļ		!			l hambi	emesif	• <b>h</b>	ell location
		1	ĺ		1		İ				ell location d from field
		ı	ļ		l ,		- 1				d from field le by me or
1		1			1		1	•			at the same
1		<b>!</b> .			1		- 1				best of my
		1			1			knowledge			,
		+	+			<del></del>	<del></del>				
ŀ						. , ,	' '				
		1	İ		ł		1	Date Survey	ed .		
				·= ·= ·	E.M.S.t	ı. <b>#</b> <u>16</u> 9	560'	1-2-			
		<b>!</b>			10	2	200	Registered F	Professio	nal Engine	er
1		ļ		H.T. Orcuti	(Not a)	<b>≠5</b>	1	oond√or Loand		•	
1		1		. 3.53(	7 "	999	1		,	/	1
L						1	1		ml	رما را (1)	19
	7			<b>-</b>				e illicate t	AHOL OF	W. WEST	676
0 330 000	190 11	,   , 920 1650 198	0 2310 264	0 2000	1500 100	0 800		· ·	RONA	LD J. E105	
<del></del>	7 × +1.5	and the state of t	nghilayon.	<del></del>			<u>-</u> _	:			

## HOBBS DIVISION

## CLASS THREE PREVENTER



HOBBETTY?