

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
EUNICE Monument South

8. Farm or Lease Name

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, New Mexico 88240

9. Well No.
118

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 560 FEET FROM THE EAST LINE OF SEC. 25 TWP. 20S RGE. 36E NMPM

10. Field and Pool, or Wildcat
Eunice Monument (G-SA)

12. County
LEA

15. Date Spudded 4-9-86 16. Date T.D. Reached 4-16-86 17. Date Compl. (Ready to Prod.) 7-9-86 18. Elevations (DF, RKB, RT, GR, etc.) 3535.7 GL 19. Elev. Casinghead 3548.2

20. Total Depth 4150 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
INJECTION INTERVAL - 3738' - 3942' Eunice Monument (G-SA)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR/LDT/CNL/EPT/CAL/MSFL/RFT

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	365'	14 3/4"	325 SXS CIRCULATED	
8 5/8"	32	2588'	11"	625 SXS CIRCULATED	
5 1/2"	15.5	4149'	7 7/8"	500 SXS CIRCULATED	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3687'	3687'

31. Perforation Record (Interval, size and number)
4078 - 4126 (16 Holes)
3738 - 3942 (52 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4078-4126</u>	<u>2150 GAL 15% NEFE HCL ACID</u>
<u>3738-3942</u>	<u>3500 GAL 15% NEFE HCL ACID</u>
<u>4030'</u>	<u>CIBP</u>

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Chcke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

C103, DEVIATION Survey, Casing, PKR, tbg pressure Integrity Test.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED MW Casey TITLE Division Proration Engineer DATE 7/30/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1056	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1195	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	2345	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2730	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3014	T. Devonian	T. Menefee	T. Madison
T. Queen	3352	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3696	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Elinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1056	1056	RED BEDS				
1056	1195	139	ANHYDRITE				
1195	2345	1150	SALT				
2345	3352	1007	ANHY, SALT, SAND				
3352	3696	344	SAND, DOLOMITE				
3696	4150	464	DOLOMITE, SAND				

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AUG 1 1986
U.S. GEOLOGICAL SURVEY
HOUSTON OFFICE