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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3566	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Maralo "3" State
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Eumont-Y-SR-Q
15. Elevation (Show whether DF, RT, GR, etc.) 3764 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 5/31/86 Moved in rig to plug back from Queen formation (perfs 4840-48'). Set 4 1/2" cast iron bridge plug at 4800. Spot 7 sks Class "C" at 4799'. Perforated Seven Rivers at 3596-98'. Perforated Yates at 3366-74'.
- On 6/1/86 acidized and ball out with 1500 gals 7 1/2% NEFE acid. Swab Dry no show.

### PREP TO P&A

- Move in and rig up plugging unit on/about June 20, 1986.
- Circulate hole from PBTD 4700+ with 9.5# mud.
- Pump 200' cement plug from 3350 to 3150 (T/Yates 3216')
- Pump 200' cement plug from 1870 to 1670 (T/Anhydrite 1770')
- Pump 100' cement plug from 475 to 375 (T/8 5/8" casing 425') (4 1/2" casing cemented to surface)
- Set 10 sks cement surface plug and dry hole marker
- Clean location.

Will need to tag bottom plug step #5

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClary TITLE Engineering Manager DATE 6/10/86

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE  DATE JUN 13 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 12 1986  
O.C.D.  
HOBBS OFFICE