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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG 3566	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Maralo 3 State
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3764 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 4/21/86. Drilled 11" hole to 425'.
2. Ran 11 jts 8 5/8" 24# K-55 casing. Set at 425' on 4/22/86.
3. Cemented to surface with 300 sks Class "C" cement with 2% CaCl₂. Circulated 65 sks to surface.
4. Nipped up 11" 5000 PSI Shaffer LWS Double RAM and 11" 5000 PSI Shaffer Sherical BOPE and tested to 2000 PSI.
5. Drilled 7 7/8" hole from 425' to 4842'.
6. Cored 7 27/32 hole from 4842 to 4880'.
7. Drilled 7 7/8" hole from 4880 to 4960'.
8. Ran open hole logs on 5/1/86.
9. Ran 110 jts 4 1/2" 10.5 K-55 casing to 4959' on 5/1/86.
10. Cemented with 1150 sks Pacesetter Lite with 3# salt, 1/4# Cellocel and 200 sks Class "C" with 0.4% CF-14, Circulated 35 sks to surface.
11. Tested casing to 2000#. Released rig on 5/2/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE Engineering Manger DATE 5/6/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: