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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Mobil State

2. Name of Operator
Spectrum 7 Exploration Company

3. Address of Operator
1610 North J Street, Midland, Texas 79701

9. Well No.
2

10. Field and Pool, or Wildcat
Northeast Lea - Delaware

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE OF SEC. 2 TWP. 20S RGE. 34E NMPM Lea

12. County

15. Date Spudded 6/12/86	16. Date T.D. Reached 6/27/86	17. Date Compl. (Ready to Prod.) NA	18. Elevations (DF, RKB, RT, GR, etc.) 3658.3' GR	19. Elev. Casinghead
20. Total Depth 6100'	21. Plug Back T.D. 5994'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 6100'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5698' - 5716' Delaware				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Densilog Compensated Neutron Gamma Ray				27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1728'	12 1/4	650sx Lite & 200 sx Cl.C	Circ.
4 1/2	10.5 & 11.6	6043	7 7/8	450 sx Poz + additives	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 5698' - 5716' w/1 shot/interval (12 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5698 - 5716	1000 gals 7 1/2% HCL acid
		2000 gals Prefrac, 13,000 gals Gel, 15,000# 20/40 sand & 6000# 12/20 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
4 copies C-103, 4 copies C-105, 4 copies certified deviations & 1 copy of log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Neal A Taylor TITLE Petroleum Consultant DATE 10/06/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1723'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3248'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3705'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 4290'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4682'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 5113'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	redbeds				
1600	1723	123	anhydrite				
1723	3708	1985	salt, anyd., lime				
3708	4682	974	Yates, 7 Rivers sands & lime				
4682	5113	431	Queen sands & lime				
5113	5440	327	San Andres limestone				
5440	6100	660	Delaware sands				