

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

MEXICO 8824F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 56264
2. NAME OF OPERATOR Read & Stevens, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL & 1880' FNL		8. FARM OR LEASE NAME North Lea Federal
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3639' GR		10. FIELD AND POOL, OR WILDCAT North Lea Penn
		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec 10-20S-34E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize existing perfs (13,178'-13,216') w/800 g 7 1/2%, 200 g Methanol, and 1000 SCF/bbl N2. Perf additional Morrow pay 13,134'-13,142' and acidize with 800 g 7 1/2%, 200 g methanol, and 1000 SCF/bbl N2. Producing rate before workover 250 MCFD and 5 BCPD, after workover, 1.5 MMCFD and 55 BCPD. Final Report, return well to production.

RECEIVED
MAR 4 12 25 PM '89
BUREAU OF LAND MGMT.
HOUSTON, TEX.

RECEIVED
MAR 30 11 14 AM '89
CARLSBAD, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 3-2-89

(This space for Federal or State/office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 5 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO