

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Read & Stevens, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 1518, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL and 1880' FNL At top prod. interval reported below 1980' FWL & 1880' FNL At total depth 1980' FLW and 1880' FNL							
14. PERMIT NO. NM-56264				DATE ISSUED 7/17/86			
15. DATE SPUDDED 6/25/87		16. DATE T.D. REACHED 8/18/87		17. DATE COMPL. (Ready to prod.) 9/7/87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3639 GR	
20. TOTAL DEPTH, MD & TVD 13,850 K.B.		21. PLUG, BACK T.D., MD & TVD 18,636 K.B.		22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,177 - 13,216 (Morrow)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog/Micro-SFL, Compensated Neutron/Litho-Density, Long Spaced Sonic						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	54.5	1,608	17-1/2	1265 sks		None	
8-5/8	32	5,198	11	3675 sks		None	
5-1/2	23	13,850	7-7/8	2765 sks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	13,151' K.B.	13,158.79 K.B.
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
13,177 - 13,182 (21) holes (.42) size				DEPTH INTERVAL (MD)			
13,188 - 13,190 (8) holes (.42) size				AMOUNT AND KIND OF MATERIAL USED			
13,193 - 13,216 (79) holes (.42) size				None			
				7/19/87			
				SJS			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9/18/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9/18/87	HOURS TESTED 10	CHOKE SIZE Various	PROD'N. FOR TEST PERIOD →	OIL—BBL. 150	GAS—MCF. 2514	WATER—BBL. -0-	GAS-OIL RATIO 16.652/1
FLOW. TUBING PRESS. 4360 psig	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE →	OIL—BBL. 362	GAS—MCF. 6033	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) 53°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection to sell gas.						TEST WITNESSED BY Dan Lough - Bennett & Cathy	
35. LIST OF ATTACHMENTS Detailed DST information on 3 DST's that were run. Detailed casing letters for all casing ran. Cementing information was reported on Sundry notices. The 2 copies of electric logs and mud logs will be sent							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records from Read & Stevens. Deviation Report.							
SIGNED <i>James F. Bennett</i>		TITLE Agent for Read & Stevens, Inc.		DATE 10/1/87			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Submit local, area, or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5568	5685	Lime and Sand	Tansill	3168	
Delaware	5934	6142	Dolomite, Shale, Trace of Chert	Yates	3380	
Delaware				Seven Rivers	3805	
DST No. 1	5630	5677	See Attachment	Delaware	5568	
Bone Springs	8146	8188	Sand, Dolomite, and Shale Stringers	Bone Springs	8286	
Bone Springs	9442	9550	Lime, Shale, and Sand	Wolfcamp	10,911	
Bone Springs	9568	9618	Lime, Shale, and Sand	Strawn	12,178	
Bone Springs	9798	9850	Lime, Shale, and Chert	Atoka	12,646	
Bone Springs				Morrow Lime	12,868	
DST No. 2	9569	9618	See Attachment	Morrow Clastics	12,914	
Bone Springs	9798	9850	See Attachment	Barnett Shale	13,660	
DST No. 3	9798	9850	See Attachment	Mississippian	13,804	
Morrow	13,114	13,220	Lime and Shale			