

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

Operator  
Read & Stevens, Inc.  
Address  
P.O. Box 1518, Roswell, NM 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner  
**THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.**

I. DESCRIPTION OF WELL AND LEASE

Lease Name North Lea Federal	Well No. 2	Pool Name, Including Formation <del>Wildcat (Morrow)</del> Lea Penn Cons	Kind of Lease State, Federal or Fee Federal	Lease No. 56264
Location Unit Letter <u>F</u> ; 1980 Feet From The <u>West</u> Line and 1880 Feet From The <u>North</u> Line of Section 10 Township 20S Range 34E, N.M.P.M., Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corp. SCURLOCK PERMIAN CORP EFF 9-1-91	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano	Address (Give address to which approved copy of this form is to be sent) 921 W. Sanger, Hobbs, NM 88240-4917					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 20S	Pge. 34E	Is gas actually connected? Yes	When 10-14-87

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded 6-25-87	Date Compl. Ready to Prod. 9-7-87		Total Depth 13,850 K.B.		P.B.T.D. 13,636 K.B.			
Elevations (DF, RKB, RT, CR, etc.), 3,639 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,924		Tubing Depth 13,151			
Perforations 13,177-13,182, 13,188-13,190, 13,193-13,216					Depth Casing Shoe 13,850			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		1,608'		1,265 sx			
11 "	8 5/8"		5,198'		3,675 sx			
7 7/8 "	5 1/2"		13,850'		2,765 sx			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 6,033 MCF/D	Length of Test 6 hrs.	Bbls. Condensate/MMCF 60 BBL/MMCF	Gravity of Condensate 53°
Testing Method (prior, back pr.) Back press	Tubing Pressure (shut-in) 4460	Casing Pressure (shut-in) 0	Choke Size 18/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sam L. Snow  
(Signature)

Engineer

(Title)

10-19-87

(Date)

OIL CONSERVATION COMMISSION

OCT 27 1987

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

REVISED DUE TO CONNECTION OF NORTH LEA FEDERAL #2

NEW MEXICO  
OIL CONSERVATION DIVISION  
P. O. BOX 1980  
HOBBS, NEW MEXICO  
88240

Date 10-22-87

NOTICE OF LLANO'S GAS CONNECTION:

OPERATOR: Read & Stevens

LEASE: Lea Federal Delivery Station

WELL NUMBER AND UNIT: M

LOCATION: 10-20S-34E

POOL: Delivery Station

DATE WELL CONNECTED: February 14, 1986

DATE OF FIRST GAS SALES: February 14, 1986

LLANO'S STATION NUMBER: 407

This Delivery Station Includes:

North Lea Federal #1  
Laurie "D" Federal #1  
CONNECTED 2-14-86

North Lea Federal #2 - F 10-20-34  
Connected 10-14-87

LLANO, INC.  
TRANSPORTER

*Doyle T. Forrester*  
REPRESENTATIVE

DOYLE T. FORRESTER  
Contract Technician

xc: Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501

RECEIVED  
OCT 26 1987  
OCD  
HOBBS OFFICE