Form 9-331 (May 1963)		UNITED STATES	SUBMIT IN TRIPLICATI	Form approved.	
(May 1905)	DEPARTI	MENT OF THE INTER		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not v	SUNDRY NOT	ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS back to a fifterent reservate	NM-56264 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.	GAS X OTHER		CARL TO A STATE OF THE AREA TO A STATE OF THE	7. UNIT AGREEMENT NAME	
	Read & Stevens, Inc.			8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR				North Lea Federal No. 2	
P. O. Box 1518, Roswell, New Mexico 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				2	
See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT Wildcat	
1980' FWL & 1880' FNL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
15 pppure vo	· .			Sec. 10, T-20-S, R-34-E	
14. PERMIT NO.		15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Lea County NM	
16.	Check Az	<u>,</u>	Nature of Notice, Report, or		
	NOTICE OF INTEN			QUENT REPORT OF:	
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TRI	EAT :	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACT REPAIR WELL (Other)	,	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT* UG PROGRESS ts of multiple completion on Well	
17. DESCRIBE PROP proposed we nent to this	ork. It wen is directly	RATIONS (Clearly state all pertine) nally drilled, give subsurface locs	of details and also neetleant late	spletion Report and Log form.) s, including estimated date of starting any ical depths for all markers and zones perti-	
8/18 D	Pay 54 Drilling @ 13	5,832'KB'(126')in 1ime(10	00%) with trace of chert.		
8/19 D	ay 55 Rigging-up S	chlumberger. Drilled to 13,8	50' KB' (18') in Time (100%).	. Survey 1≗ @ 13,850°.	
8/20 D	ay 56 Pulling out of	Fulling out of hole with final log at report time. Log TD = 13,851 KB.			
8/21 D	ay 57 Drillers TD =	Drillers TD = 13,850' KB. Running 5-1/2" casing at report time.			
8/22 D.	23*/ft., LT& Poz Premium 1700 sx. 50/	WOC at report time. 5-1/2" casing set @ 13,850' KB. Ran 382 joints of 5-1/2", P-110, 23#/ft., LT&C casing with DV tool @ 10,156' KB. Cemented 1st. stage with 1065 sx. 50/50 Poz Premium with 0.6% Hallad 22A, 0.3% CFR-2, & 5# KCL per sx. Cemented 2nd. stage with 1700 sx. 50/50 Poz Premium with 0.4% Hallad 22A, 0.3% CFR-2, & 5# KCL per sx. Plug down and closed DV tool at 2:15 AM, 8/22/87.			
8/23 Da	10,049°KB b	Rigging down Wilbros rig. Ran temperature survey; TOC indicated at 5,760° KB; PBD @ 10,049° KB by wire line. Rig released @ 5:00 PM, 8/22/87. Final report until completion operations begin.			
18. I hereby certif	that the foregoing	true and correct			

-O Brantitle **Engineering Consultant** ACCEPTED FOR RECORD APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: TITLE .

AUG 3 1 1987

2

SEP 8 1887

OCD HORBS OFFICE