

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
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OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format OG-31-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
AMOCO PRODUCTION COMPANY

Address
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
Request allowable to produce well

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No. 214	Pool Name, including Formation Hobbs (GSA)	Kind of Lease State, Federal or Fee State	Lease No. A-1212-1
Location Unit Letter FE 1720 Feet From The North Line and 549 Feet From The West Line of Section 4 Township 19-S Range 38-E N.M.P.M., Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761
EFFECTIVE: February 1, 1992	
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit D Sec. 34 Twp. 18 Rge. 38	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Steve Brownlee

Administrative Analyst

12-31-86

OIL CONSERVATION DIVISION

APPROVED **7 1987**

Signed by
Paul Kautz
Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same nest.	Diff. A.
		X		X					
Date Logged	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
9-25-86	10-18-86		4310		4300				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3605.7 GL	Hobbs GSA		4073		4220				
Perforations						Depth Casing Shoe			
4073-4083, 4089-4092, 4108-4119, 4132-4152, 4159-4165, 4175-4204									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		1501'		1000 sx Class C				
7-7/8"	5-1/2"		4310'		1000 sx & 700 sx Class				
	2-7/8"		4220'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ci OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	10-18-86	Pump	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	49	1193	0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Gauge - lb)	Casing Pressure (Gauge - lb)	Choke Size

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