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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1212-1

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

214

10. Field and Pool, or Wildcat

Hobbs (GSA)

12. County

Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER E LOCATED 1720 FEET FROM THE North LINE AND 549 FEET FROM

THE West LINE OF SEC. 4 TWP. 19-S RGE. 38-E

15. Date Spudded

9-25-86

16. Date T.D. Reached

10-3-86

17. Date Compl. (Ready to Prod.)

10-18-86

18. Elevations (DF, RKB, RT, GR, etc.)

3605.7 GL

19. Elev. Casinghead

20. Total Depth

4310

21. Plug Back T.D.

4300

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

4073-4083, 4089-4092, 4108-4119, 4132-4152, 4159-4165, 4175-4204.

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DLL/MSFL, RFT

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1501	12-1/4"	1000 sx Class C 1% CACL2	
5-1/2"	15.5#	4301	7-7/8"	100 sx Class A self stress & 700 sx Class A	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4220	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4073-4083 4159-4165
4089-4092 4175-4204
4108-4119
4132-4152

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4073-4204	3-1/8" casing gun
4024-4179	50 gals. 15% NE HCL

33. PRODUCTION

Date First Production 10-18-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - American 640				Well Status (Prod. or Shut-in) Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				419	0	1193	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Admin. Analyst

DATE

10-24-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1684</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2770</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2984</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3495</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3887</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3994</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4073</u> to <u>4204</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	194	194	Red Bed	2800	4300	1500	Anhydrite
194	980	786	Red Bed				
980	1435	455	Red Bed Anhydrite				
1435	1575	595	Anhydrite				
1575	2800	1225	Salt and Anhydrite				

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OCT 27 1986

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