

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER E 1720 FEET FROM THE North LINE AND 549 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
214

10. Field and Pool, or Wildcat
Hobbs (GSA)

11. Elevation (Show whether DF, RT, GR, etc.)
3605.7 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐ Complete new well ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-Clarke #28 10-10-86. RIH w/4-3/4" bit, 6-3-1/2" drill collars & 2-7/8" tubing tag at 3734'. Drill cement to 3795'. Crosslink CV tool 3795-3798. Circulate hole clean & pressure test to 1500 psi. Held ok. RIH w/3-1/8" perf. gun & perforate 4073-4204' 4 SPF. RIH w/Howco 5-1/2" PPI packer, 2-7/8" seating nipple & 2-7/8" tubing to 4041' & test packer to 3000 psi & held ok. Drop RFC valve & run tubing to 4204'. Acidize perfs w/50 gals. 15% NE HCL per 1 ft. spacing. Flush w/30 bbls water. Fish RFC valve & pull tubing to 4041'. Test packer to 4000 psi. Drop RFC valve & release packer & lower to 4179'. Acidize perfs 4178 to 4073 w/50 gals. 15% NE HCL & flush w/36 bbls water. Release packer & pull tubing & packer. Run 2-7/8" seating nipple & 2-7/8" tubing & tailpipe to 4225'. RIH w/pump & rod. RDMO-Clarke #28 10-16-86. Begin Production Tests.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Admin. Analyst DATE 10-24-86

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 28 1986

CONDITIONS OF APPROVAL, IF ANY: