

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator
AMOCO PRODUCTION COMPANY

2. Address of Operator
P. O. Box 68, Hobbs, NM 88240

3. Location of Well
UNIT LETTER E 1720 FEET FROM THE North LINE AND 549 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
214

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3605.7 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER Set production casing ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Rig up 7-7/8" drill bit and continue drilling. At 4003-4010' lost circulation. Drill to 4015 & pull up 5 stands & pump 80 bbls of 25#/BBL lost circulation material and no returns. Bit plugged & pump 2nd 80 bbls & 25#/bbls lost circulation material down annulus. Trip out of hole & unplug bit. Trip in hole & load hole w/200 bbls water. Had full returns & mud up. Continue drilling. Reached total depth of 4300'. Begin logging procedures. Spent 11.25 hours logging & evaluating data. Begin running 5-1/2" casing 10-4-86. Finished running 5-1/2 production casing 10-5-86 & set at 4310'. Cement 1st stage with 100 sacks Class A self stress & additives. Plug down at 7:15 a.m. 10-5-86. 800 psi open DV tool. Cement 2nd stage with 100 sacks Class A self stress and circulate 111 sacks to pit. Plug down at 12:15 p.m. 10-5-86 1500 psi & closed DV tool & 3000 psi. Nipple down BOP & set Slips. Nipple up wellhead. Release Cactus No. 54-10-5-86. Total depth 4300'.

70044

see correction on C-103 filed 10/1/86

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Steve Brownlee
Steve Brownlee
TITLE Admin. Analyst

DATE 10-7-86

APPROVED BY
NOTATIONS OF APPROVAL, IF ANY

TITLE

DATE

RECEIVED
OCT 8 1986
2-6-2
HOBBS OFFICE