

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	3a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No. A-1212-1
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>549</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Well No. 214
	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3605.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER Set surface casing ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Moved out Abbott Brothers Rat Hole Service on 9-26-86 after setting conductor pipe (TD 40'). Moved in Cactus Rig #54 (rotary rig) and commenced continuous drilling operations with 12-1/4" bit at 4:00 a.m. on 9-27-86. Drilled to a total depth of 1505' and run 8-5/8" surface casing and set at 1501'. Cement w/1000 sacks of Class C w/1% CACL2. Circulate 250 sacks to pit, & plugged down at 9:30 a.m. on 9-28-86. (1000 psi). Wait on cement to set. Nipple up wellhead & BOP. Test BOP to 3000 psi. Continue waiting on cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Steve Brownlee TITLE Admin. Analyst DATE 9-29-86
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 1 1986
NOTATIONS OF APPROVAL, IF ANY: