

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	70-025-29735
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3464-2
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 4	
8. Well No.	32
9. Pool name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12 thru 8-20-99

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & pkr. & set RBP at 3907'. Set pkr. at 3900' & press. tested RBP to 1000 PSI. Held OK. Dumped 1/2 sack sand to top RBP. Schlumberger TIH w/4" Hogs csg. gun & perf. 5-1/2" csg. fr. 3870' - 3898' w/2 SPF. B.J. Svc. acidized perfs. fr. 3870' - 3898' w/1500 gal. 15% HCL acid. Did not get a steady rate during acid job. Swabbed well. RU B.J. Svc. & re-acidized perfs. w/1500 gal. 15% NEFE HCL acid. Swabbed well. TIH w/retrieving tool, circ. sand off RBP, latched onto & TOH w/RBP. TIH w/pump barrel on 2-3/8" tbg. & set tbg. at 3813'. Removed BOP & installed wellhead.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 8-31-99
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE 9-10-99

CONDITIONS OF APPROVAL, IF ANY:

TIH w/plunger on rods. RDPU, cleaned location, & continued producing well. -

Test of 8-29-99: Prod. 7 B.O./D., 300 B.W./D., & 22 MCFGPD in 24 hours.