E 1980, Hobbs, NM 88240

State of New Mexico Energ | finerals and Natural Resources Department

## **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	ITWINDE	ORT OIL	110 1111					
AMERADA HESS CORPORA		Well API No. 3002				2529735			
AMERADA HESS CURPURA	TION					. <u> l</u> .	300232	<u> </u>	
DRAWER D, MONUMENT,	NEW MEXIC	0 8826	5						
son(s) for Filing (Check proper box)					(Please expla		WATERFL	OOD UNI	r effect
r Well		age is Trassp		1/1/92.	ORDER I		R-9494	MEVICO	F CTATE
ompletics U	Oil Caningheed Gar	∐ Dry G Condo				ME & NO. JMENT G/S			
	XACO EXPL								
nage of operator give name TE address of previous operator	- ANGO ENTE	- 4 11(0)							·
DESCRIPTION OF WELL A	AND LEASE	,							
BLK			Name, Including	-		Kind of	Lease Tederal or Fee		ne No.
NORTH MONUMENT G/SA			UNICE MO	NUMENI (	1/ SA			B-346	14 - 2
catios P	. <del>220</del>	330 .	rom TheS	OUTH		330 🛌	t From The	E.	AST_Line
Unit Letter	- :	Peet i	TOED 1 be	Line	*100	ra	a thom the -		Care
Section 24 Township	<u>19S</u>	Range	36E	, N	лрм,	LEA			County
	CDODTED (	NE OIL : AI	AND ALATERIE	DAT CAS					
. DESIGNATION OF TRANS the of Authorized Transporter of Oil		Condensate		Address (Giv	address to w	hich approved	copy of this fo	rm is to be se	n)
TEXAS-NEW MEXICO PIE	PELINE COM	1PANY		167	D_BROADW	AY, DENY	ERCO_	80202_	<del></del>
me of Authorized Transporter of Casing	_	or Dr	y Cas 🗀	ľ		hich approved			w)
WARREN PETROLEUM COM well produces oil or liquids,	VPANY Sec	. Twp.	Rge.			89 TULS When		4102	
location of tanks.			S 36E		y consideration.		•		
is production is commingled with that i	from any other k			ing order num	per:				
COMPLETION DATA				·		·		y <del></del>	- <sub>Y</sub>
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Res'v
to Spudded	Date Compl. R	eady to Prod.		Total Depth	<u> </u>	.1	P.B.T.D.	<u></u>	1
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay					
vacions (Dr., KAB, KI, CK, Sc.)	Name of Proof	King Pornsick	AL .	Top on our ray			Tubing Depth		
rforations				L	<del></del>		Depth Casir	ng Shoe	
					<del></del>		<u> </u>		
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE									
****	<del> </del>			<del> </del> -	<del></del>		<del></del>		
				<u> </u>	<del></del>		<del> </del>		
**************************************	C# 505 11	- Kinter							
TEST DATA AND REQUE	SIFUKAL	LUWARI.	Ai'						
IL WELL (Test must be after i	recovery of total			be equal to o	r exceed top a	llowable for th	is depth or be	for full 24 ho	es.)
IL WELL (Test must be after in the First New Oil Run To Tank				Producing N	r exceed top a lethod (Flow,	llowable for th pump, gas lift,	is depth or be etc.)	for full 24 ho	es.)
IL WELL (Test must be after in the First New Oil Run To Tank	recovery of total	volume of loa		Producing N	lethod ( <i>Flow</i> , )	llowable for th pump, gas lift,	is depth or be etc.)    Choke Size		es.)
IL WELL (Test must be after in the First New Oil Run To Tank ength of Test	Date of Test Tubing Pressu	volume of loa		Producing N	lethod ( <i>Flow,</i> ) rure	llowable for th pump, gas lift,	Choke Size		<b>es.</b> )
IL WELL (Test must be after in the First New Oil Run To Tank ength of Test	Date of Test	volume of loa		Producing N	lethod ( <i>Flow,</i> ) rure	llowable for th pump, gas lift,	elc.)		es.)
IL WELL (Test must be after a stee First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Test Tubing Pressu	volume of loa		Producing N	lethod ( <i>Flow,</i> ) rure	llowable for th pump, gas lift,	Choke Size		es.)
IL WELL (Test must be after and First New Oil Run To Tank  ength of Test  ctual Prod. During Test	Date of Test Tubing Pressu	volume of loa		Casing Pres	lethod ( <i>Flow,</i> ) rure	llowable for th pump, gas lift,	Choke Size		es.)
IL WELL (Test must be after and First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D	Date of Test  Tubing Pressu  Oil - Bbis.  Length of Tes	volume of loa		Producing N Casing Pres Water - Bbi Bbis. Conde	lethod (Flow, )	llowable for th pump, gas lift,	Choke Size		es.)
IL WELL (Test must be after and First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D	Date of Test  Tubing Pressu  Oil - Bbls.	volume of loa		Producing N Casing Pres Water - Bbi Bbis. Conde	lethod <i>(Flow, )</i> Rure	llowable for th	Choke Size	Conden suze	es.)
IL WELL (Test must be after a state First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)	Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu	volume of loa	d oil and must	Producing N Casing Pres Water - Bbi Bbis. Conde	lethod (Flow, )	llowable for th	Choke Size  Gas- MCF  Gravity of	Conden suze	es.)
IL WELL (Test must be after a ute First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  string Method (pisot, back pr.)  'L OPERATOR CERTIFIC  I hereby certify that the rules and recon-	Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  CATE OF C	volume of load	ANCE	Producing N Casing Pres Water - Bbl Bbls. Conde	Rure  name/MMCF	pump, gas lift,	Choke Size  Gas- MCF  Gravity of  Choke Size	Condensue	
IL WELL (Test must be after a safe First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  setting Method (pisot, back pr.)  IL OPERATOR CERTIFIC  I hereby certify that the rules and regular polyvision have been compiled with and	Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  CATE OF Collations of the Oil	tre (Shut-in)	ANCE	Producing N Casing Pres Water - Bbl Bbls. Conde	Rure  name/MMCF	llowable for the pump, gas lift,	Choke Size  Gai- MCF  Gravity of Choke Size	Condensuse DIVISIO	ON
IL WELL (Test must be after a safe First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  setting Method (pisot, back pr.)  IL OPERATOR CERTIFIC  I hereby certify that the rules and recon-	Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  CATE OF Collations of the Oil	tre (Shut-in)	ANCE	Producing N Casing Pres Water - Bbi Bbis. Conde	Rure  Dissie/MMCF  Rure (Shut-in)	NSERV	Choke Size  Gai- MCF  Gravity of Choke Size	Condensue	ON
IL WELL (Test must be after a safe First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  setting Method (pisot, back pr.)  IL OPERATOR CERTIFIC  I hereby certify that the rules and regular polyvision have been compiled with and	Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  CATE OF Collations of the Oil	tre (Shut-in)	ANCE	Producing N Casing Pres Water - Bbi Bbis. Conde	Rure  name/MMCF	NSERV	Choke Size  Gai- MCF  Gravity of Choke Size	Condensuse DIVISIO	ON
IL WELL (Test must be after a nate First New Oil Run To Tank ength of Test caused Prod. During Test  GAS WELL caused Prod. Test - MCF/D esting Method (pisot, back pr.)  'L OPERATOR CERTIFIC I hereby certify that the rules and regularization have been complied with and is thus and complete to the best of my Signature	Tubing Pressu Oil - Bbls.  Length of Tes Tubing Pressu CATE OF Calations of the Oil that the informs knowledge and i	ire (Shut-in)  COMPLIA I Conservation Ition given abbellef	ANCE	Producing No Casing Press Water - Bbl Bbls. Conde	ethod (Flow, pare)  Bure (Shut-in)  OIL CO	NSERV	Choke Size  Gas- MCF  Gravity of  Choke Size	Condenuue DIVISIO	ON
IL WELL (Test must be after and First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  setting Method (pitot, back pr.)  'L OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is thus and complete to the best of my  Signature  ROBERT L. WILLIAMS.	Tubing Pressu Oil - Bbls.  Length of Test Tubing Pressu CATE OF Calations of the Oil that the informs knowledge and	tre (Shut-in)	ANCE	Producing N Casing Pres Water - Bbi Bbis. Conde	ethod (Flow, ) Rure  Conside/MMCF Rure (Shut-in)  OIL CO  B Approv  ORIGIN	NSERV	Choke Size  Gai- MCF  Gravity of  Choke Size	DIVISION 0 9 '9	ON
ALL WELL (Test must be after thate First New Oil Run To Tank  Length of Test  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  Lectual Prod. Test - MCF/D	Date of Test  Date of Test  Tubing Pressu  Oil - Bbis.  Length of Test  Tubing Pressu  CATE OF Calations of the Oil that the informs knowledge and JR.	tere (Shut-in)  COMPLIA Conservation given abbelief.  UNIT SUPERIN Titl	ANCE ove	Producing No Casing Press Water - Bbi Bbis. Conde	ethod (Flow, pare)  Rure  Consider/MMCF  Rure (Shut-in)  OIL CO  B Approv  ORIGIN	NSERV	Choke Size  Gai- MCF  Gravity of  Choke Size  ATION  JA  BY JERRY  SUPERVISO	DIVISION O 9 '9	ON 2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.