

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well SL/BHL* UNIT LETTER F/E 1790/1594* FEET FROM THE North LINE AND 1420/904* FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.		8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3620.4 GL		9. Well No. 211
		10. Field and Pool, or Wildcat Hobbs (GSA)
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER completion of well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Initially complete in San Andres Zone II, III. MISU 10-23-86. Inst BOP. RIH w/4-3/4" bit and 6 3-1/2" DC and 2-7/8 tbg. Drill cement 3727 to 3797. Drill DV tool 3797-3800. Circulate clean. Pressure test 1500#. Drill cement 4155-4280. Drill float collar 4280-4282. Drill cement 4282-4360. Displace hole w/110 BW and pressure test 1500# to 30 min. Ok. POH. Run cement bond log from 4358 to 3800. R CBL from 4358 to surface. Perforate 4173 to 4263 4 SPF. RIH w/Howco 5-1/2 PPI packer, standing valve in place. 2-7/8 seating nipple and tbg to 4073. Acidize perfs 4263-4173 w/50 gals 15% HCl/ft. Flush 31 BW. Fish RFC and standing valve. Packer set at 4073. Acid down tbg w/1500 gals 15% HCl. R 2-7/8 seating nipple and tbg set 4265. Install ESP. RD MOSU 10-29-86. Testing. IP: 9 BOPD 1425 BWPD 5 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee

TITLE Admin. Analyst

DATE 12-22-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE DEC 31 1986

CONDITIONS OF APPROVAL, IF ANY

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