

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-29751
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SOUTH HOBBS (G/SA) UNIT
8. Well No.	212
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DC NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Wtr Injector	
2. Name of Operator Occidental Permian, Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>F</u> : <u>1478</u> Feet From The <u>NORTH</u> Line and <u>2589</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> OAP - San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. Pull injection equipment.
2. Perforate San Andres from 4132' - 4181'.
3. Stimulate perms w/1100 g 15% HCL Acid.
4. Run Halliburton 5.5" x 2-3/8" injection PKR and set @ 4100'.
5. 131 jts 2-3/8" IPC tbg.
6. Test csg to 560 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Well returned to injection 06/21/2001.

Rig Up Date: 06/18/2001  
Rig Down Date: 06/20/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 08/02/2001  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE PROV. ENGINEER DATE AUG 14  
CONDITIONS OF APPROVAL IF ANY:

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