

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 212
4. Location of Well UNIT LETTER F/C SL/BHL 2589/2465 FEET FROM THE West LINE AND 1478/874 FEET FROM THE North LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3622.1	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER completion ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI-RUSU 11-4-86. Drill out cement and float collars 4181-4335. Disp. hole w/95 bbls water. Pressure test casing to 1500# for 30 min. Ok. Run cement bond log. Perf 4191-4211, 4219-34, 4238-59, 4263-72, 4278-82, 4285-91 4 SPF. Run tbq and PPI packer to 4291. Acid perfs 4291-4191 w/50 gal 15% HCl per 1 foot spacing. Pull tbq to 4044 and acidize w/1500 gals 15% HCl. Total treatment volume 6200 gals 15% HCl. Max treating pressure 2200#. Treating pressure 1800#. Run tbq and packer. Set at 4102'. RD-MOSU 11-10-86. Commence water injection 11-11-86.

Initial Injection rate: 1810 BWIPD at vac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee Steve Brownlee

TITLE Admin. Analyst

DATE 12-17-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DEC 19 1986

DATE

RECEIVED

DEC 18 1986

**OCD
HOBBS OFFICE**