

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-29752

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

Water Injector

2. Name of Operator

Amoco Production Company

(Room 18.108)

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

8. Well No.

213

3. Address of operator

P.O. Box 3092,

Houston,

Texas

77253-3092

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location SL/BHL

Unit Letter A/B : 890/885 Feet From The North Line and 1275/1393 Feet From The East Line

Section 5 Township 19-S Range 38-E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3622.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIXRU SU (2-14-94) X REL PKR X POH X PU BIT X SCRAPER X 2-3/8" TBG X SDOW. FIN RIH X BIT X TAG AT 4300' X POH X RIH X WL X GAUGE RING TO 4240' X POH X RIH X WL X CMT RET X SA 4202' X POH X RIH X CMT RET STINGER X 18 JTS FIBER GLASS TBG (535') X WS TBG X STING INTO CMT RET X LOAD BACKSIDE X PMP INTO UPPER PERFS (4078-4200') X 1 BPM X 100 PSI X ESTB INJ RATE BELOW RET (PERFS 4204-4216') 2-1/2 BPM X 600 PSI X PMP 172 SX RFC CLASS H THICK-A) 2% CACL2 X 2#/SX TUFF PLUG X CAUGHT PRS X PMP 15 SX TAIL CMT CLASS C X 1-1/2% CACL2 X 0.06% FL REDUCER X 0.02% DEFOAMER X PMP UP TO 600 PSI X SWITCH TO FLUSH X 7.2 BBLS X COMMUNICATE AROUND CMT RET AT 1000 PSI X PTG TO 3264' CIRC TBG CLEAN X POH X WOC X SDON. RIH X 4-3/4" BIT X DCS X TBG. TAG CMT 3900FT X SOFT X CO CMT 3900FT TO 4200. CIRC HOLE CLEAN X SPOT 210 GALS ACD ACROSS PERFS 4078-4200. LET SOAK X PTG X BIT TO 3900'. CLOSE TBG RAMS X ESTB INJ RATE IN UPPER PERFS 4078-4200 X 2 BPM X 600 PSI. POH X RIH X PPI PKR X 4FT SPACING X ADDITIVES X 53 GAL/FT FLUSH. MAX TRTP 2510 X AVG TRTP 2380 X AIR 2 BPM X SDON. FISH RFC VALVE X LD WS. RIH X INJ PKR X PC TBG. DISP CSG X PKR FL X TST X 500 PSI X OK. RETURN WELL TO INJ X RDSU (2-16-94).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 03-15-94

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE MAR 15 1994

CONDITIONS OF APPROVAL, IF ANY: