MEXICO OIL CONSERVATION COMMI	7 N
WELL LOCATION AND ACREAGE DEDICATION	PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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Amove Production Company South Hobbs (G-SA) Unit 213 in aver Sectors Townsop Sectors Construction 213 Start Follow Lecondo of Well 19 South 38 East Construction Construction Construction 890 Feer read the North Immediate Lecondo of Well North Immediate Lecondo of Well Construction Townsop 301 GrayDurg - San Andres Mobbs 65A Outloate the Construction of Well Amove 10 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 1 Immediate Accounts on the same of different ownership is dedicated to the well, have the interests of all owners here consolidated to many date by communitization, unitization, force-pooling, ctc? 11 Immediate the none lease of different ownership is dedicated to the well, have the interests of all owners been consolidated for communitization, unitization force-pooling, ctc? Unitization Interest is for communitization, unitization force-pooling, ctc? 12 If answer is "no?" list the owners and tract descriptions which have actually been consolidated for communitization, unitization for company and the pipel lines is shown in the interest, has been approved by the Commission. 10 Immediate to the well to be directionally drilled. Botton nole location and the pipel lines is shown in the interest bedreated to the			All distances must be fro	on the outer boundaries	of the Section	
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Dot Dot Dot Dot 3622.9' Grayburg - San Andres Hobbs 65A 40 Action 10. Outline the screage decisted to the subject well by colored precide hards on the plat below. 1 for end of the set of the subject well by colored precide hards on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Initiation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side this form increasers). No an on-standard unit, eliminating such interests, has been approved by the Commission. No allowable will be assigned to the well until all interests have been consolidated (Use reverse side this form increasers). Note: There was a 100' x 100' area M-scoped around this load of the formation contracting on block of the solid and the pipelines shown in the inset were found this load of solid around the solid ar			North line and	1275	feet from the East	
4022, 9* [Grayburg - San Andres 40 An 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 40 An 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royality). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form increasery.) No allowhere will a non-standard unit, eliminating such interests, has been approved by the Commission. No allowhere is 'no,'' list the owners and tract descriptions which have actually been consolidated. (Use reverse side this formed proved by the Commission. No allowhere is 'no,'' list the owners and tract descriptions show been consolidated thy communitization, unitization forced-pooling, or otherwiselor until a non-standard unit, eliminating such interests, has been approved by the Commission. Inset Note: There was a 100' x (00' area M-scoped pround this loar act oraging and ballet. Inset Note: There was a 100' x (00' area M-scoped pround this loar act oraging and ballet. Inset Note: There was a 100' x (00' area M-scoped pround this loar act oraging and ballet. Infléce Botton ho			Formation	Pool		·
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Sion. CERTIFICATION I hereby certify that the information co- toned been is true and complete to it best of my inswledge and belief. Tame Inset	dated by X Yes If answe this form No allow forced-po	Communitization, No If r is "no," list the if necessary.)able will be assigned	unitization, force-pooling answer is "yes," type of e owners and tract descri gned to the well until all i	g. etc? consolidation ptions which have nterests have been	Unitization actually been conso	lidated. (Use reverse side o
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drilled. Bottom hole location will be 680' F.N.L. and 1375' F.E.L. F.E.L. I hereby certify that the well location is hown on this plat was plotted from field index of actual surveys made by me of under my supervision, and that the sam is true and correct to the best of m knowledge and belief. Date Surveyed July 10, 1986 Redistered Protessional Engineer and of Land Surveyor Certificate No. JOHN W. WEST, 67		, 1		1	Sëpte	mber 5, 1986
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