

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL ☐ GAS ☐ OTHER- water injection		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 215
4. Location of Well SL/BHL* Actual UNIT LETTER E/D 1398/0073 FEET FROM THE North LINE AND 1227/1222 FEET FROM West THE LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3607.4 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER completion of well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-SU 11-10-86. Drill out cement and DV Tool 3700-3827. Pressure test casing 1500# at 30 min. held ok. Drill cement and float collar 4051'-4293'. Displace hole w/100 barrels water. Pressure test casing to 1500# at 30 min. ok. Run cement bond log. Perforate 4110'-18', 4125'-30', 4137'-53', 4158'-62', 4170'-98', 4209'-33' and 4238'-44' w/4 SPF. Run tubing and PPI packer. Run tubing to 4244'. Acidize perfs 4244'-4153' and 4153'-4110' w/50 gal 15% HCL per 1 ft spacing. Set packer at 4044' and acidize w/1500 gals 15% HCL. Total treatment volume 6050 gals 15% HCL. Max treating pressure 4000#. Initial SI tubing pressure 0#. SITP after treatment 0#. Mill out casing at DV Tool 3821'. Run tubing and packer. Packer set at 3997'. RD MOSU 11-18-86. Commence water injection 11-19-86. Initial injection rate and pressure: 1820 BWIPD at TP - Vac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 11-20-86

ORIGINAL SIGNED BY LAND SECTION

APPROVED BY DISTRICT MANAGER

TITLE

DATE NOV 25 1986

CONDITIONS OF APPROVAL, IF ANY: