

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	State ☒ Fee ☐
3b. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SITES TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. BOX 3092; HOUSTON, TEXAS 77253</u>	9. Well No. <u>216</u>
4. Location of Well UNIT LETTER <u>C</u> <u>1166</u> FEET FROM THE <u>North</u> LINE AND <u>2411</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or widest <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3610.4' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

MD and RUSU 9-2-88 and pull injection tubing and packer. Run bit and tag at 4290'. Run PPIP set on 2 foot spacing and acidize from 4209-02, 4195-89, 4184-71, 4163-48, 4136-21, 4117-09, 4093-90, 4079-70 and 4064 to 4060 with 4000 gallons of 15% NE HCl. Run injection packer and tubing and displace hole with packer fluid. Set packer at 3957' and test to 560 psi for 30 minutes. RD and MOSU 9-7-88 and return well to injection.

IPWD: 1680 BWIPD at 156 psi.

IAWD: 2014 BWIPD at 150 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Maurice Mitchell TITLE Sr. Admin. Analyst DATE 10-6-88

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: