

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
UNIT LETTER C 1166 FEET FROM THE North LINE AND 2411 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs (GSA) Unit  
9. Well No.  
216  
10. Field and Pool, or Wildcat  
Hobbs GSA  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3610.4'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Discontinue Zone 1 test and convert to WI ☒  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to discontinue production test of Zone I potential and deepen well for water injection. MI and RUSU. Run cement retainer and set at 3950'. Establish injection rate and cement squeeze perfs at 4020' to 28' and 4034' to 44' with 50 sacks of class C neat cement, 150 sacks of class C with 4#/sx tuff-plug and 50 sacks of class C with 1% CaCl<sub>2</sub>. WOC. Drill out cement to 4048' and test squeeze. Drill out cement, float collar, float shoe at 4052'. Drill one foot of formation and displace water with crude oil. Cut 180' of native state core from 4053' to 4233'. After coring displace oil and drill from 4233' to 4300'. Log hole with DIL and CNL-FDC, both with gamma ray and caliper from 4300' to 4052'. Run 5-1/2" liner to 4300' and top of liner at approximately 3852'. Cement with class C neat. Volume of cement to be calculated from logs. WOC. Test liner top and drill out. Perforate Zones II and III and stimulate with acid. Install injection equipment and commence injection. RD and MOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 7-14-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE JUL 16 1987

RECEIVED  
JUL 15 1967  
OCC  
MOBBS OFFICE