DISTRIBUTION										n C-105 Ised 11-1-16	
SANTA FE	-+					<u>.</u>			5a. India	cute Type	of Lease
FILE		WELL COMPL	MEXICO O							· 🕅	Fee
U.S.G.S.		WELL COMPL		K REU	UMPLEIN		CPURI	AND LUG	5. State	Oll & Gas	s Lease No.
LAND OFFICE											
OPERATOR										11111	1111111
Ja. TYPE OF WELL					==				\overline{UU}		
IG. TIPE OF WELL	011		s	[]	OTHER	wa	tor in	iaction	7. Unit	Agreement	Name
b. TYPE OF COMPLETE	ON	LL WE			OTHER				8, Farm	or Lease	Name
NEW WORK WELL OVER	DEEP		K DIF	F.	OTHER				South	Hobbs	(GSA) Uni
2. Name of Operator Amoco Productio	on Compan	IV.							9. Well 1	No. 217	
3. Address of Operator		<u> </u>	·····-						10. i`iel		l, or Wildcat
P. O. Box 68	Hobbs, NM	88240							Hobbs	(GSA)	
4. Location of Well SI/BHI	* Actua	al BHL afte	er drilli	ng.						IIII	
UNIT LETTERG/B	14	07; 1016		Nort	h	22	03/ 157	2			
						111	11111	11111	12. Cour		+++++++++
THE East LINE OF SER 15. Date Spudded 1	<u>c. 4</u>	тwp. 19-5 в	NGE. 38-E	<u>ымрм</u>		ΠI	IIIII	IIIII	Lea		
15. Dute Spudded 1 10-13-86	10 25 0	Reached 17, Dat	te Compl. (Red	ady to P	Prod.) 18.				GR, etc.)		
		6 11-		Multipl	le Compl., Ho		15.6 GF	als , Rota		3614	.25 Die Tools
20. Total Depth 4427		4413	M	any			Drille	d By ; > · >			ale roots
24. Producing Interval(s),	of this comple	tion - Top, Botte	om, Name		· · · · · · · · · · · · · · · · · · ·		L			25. Was Mad	Directional Surv
										1000	Yes
26. Type Electric and Othe	er Logs Run								127	. Was Wel	
DLL MSFL Gamm	na Ray - (Caliper									
DLL MSFL Gamm 28.	na Ray - I		SING RECOR	RD (Repo	ort all string	s set	in well)			No	• • • • • • • • • • • • • • • • • • •
28. CASING SIZE	Na Ray - 1 WEIGHT LB.	CA	SING RECOR	но∟	ESIZE	s set		NTING REC		No	·
CASING SIZE 8-5/8"	weight lb. 24#	CA ./FT. DEPT 154	гн sет 48	ноц 12-	-E SIZE -1/4"	90	ceme O sx Cl	ass C 1	ORD % CACL	No A	MOUNT PULLED
28. CASING SIZE	WEIGHT LB.	CA ./FT. DEPT 154	гн sет 48	ноц 12-	ESIZE	90	ceme O sx Cl		ORD % CACL	No A	·
casing size 8-5/8"	weight lb. 24#	CA ./FT. DEPT 154	гн sет 48	ноц 12-	-E SIZE -1/4"	90	ceme O sx Cl	ass C 1	ORD % CACL	No A	·
28. Casing size 8-5/8" 5-1/2"	weight lb. 24# 15.5#	CA ./FT. DEPT 154 442	гн sет 48	ноц 12-	-E SIZE -1/4"	90	семе O sx Cl O sx Cl	ass C 1 ass A s	ORD % CACL elf st	No A Pess	·
28. Casing size 8-5/8" 5-1/2"	weight lb. 24# 15.5#	CA JFT. DEPT 152 442 INER RECORD	гн seт 48 27	ноц 12- 7-	-E SIZE -1/4" -7/8"	90	CEME O SX Cl O SX Cl 3c.	ass C 1 ass A s	ORD % CACL elf st	No A Pess	MOUNT PULLED
28. CASING SIZE 8-5/8" 5-1/2" 9.	weight Lв. 24# 15.5#	CA ./FT. DEPT 154 442	гн sет 48	ноц 12- 7-	-E SIZE -1/4"	90	CEME O SX CI O SX CI 3C. SIZE	ass C 1 ass A s	ORD % CACL elf st TUBING RI PTH SET	No A Pess	·
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE	weight lb. 24# 15.5# 	CA DEPT 152 442 INER RECORD BOTTOM	гн seт 48 27	ноц 12- 7-	-E SIZE -1/4" -7/8"	90	CEME O SX Cl O SX Cl 3c.	ass C 1 ass A s	ORD % CACL elf st	No A Pess	MOUNT PULLED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 01. Perforation Record (Int	WEIGHT LB. 24# 15.5# L TOP	CA JFT. DEPT 152 442 .INER RECORD BOTTOM d number)	гн seт 48 27	ноц 12- 7-	-E SIZE -1/4" -7/8" SCREEN	90 95	СЕМЕ 0 SX C1 0 SX C1 3C. SIZE Э З С 5, SHOT, F	ass C 1 ass A s De H/ RACTURE,	ORD % CACL elf st fubing ri pth set 08 cement	No 2 ress ECORD SQUEEZE	MOUNT PULLED PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4	weight lb. 24# 15.5# 	CA JFT. DEPT 152 442 .INER RECORD BOTTOM d number)	гн seт 48 27	ноц 12- 7-	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH		СЕМЕ 0 SX C1 0 SX C1 3C. SIZE Э З С 5, SHOT, F	ass C 1 ass A s De H/I RACTURE, AMOI	ORD % CACL elf st fubing ri pth set 08 cement jnt and	NO Pess ECORD SQUEEZE	MOUNT PULLED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236	WEIGHT LB. 24# 15.5# L TOP erval, size and \$275-4284	CA JFT. DEPT 152 442 .INER RECORD BOTTOM d number)	гн seт 48 27	ноц 12- 7-	-E SIZE -1/4" -7/8" SCREEN		СЕМЕ 0 SX C1 0 SX C1 3C. SIZE Э З С 5, SHOT, F	ass C 1 ass A s De H/I RACTURE, AMOI	ORD % CACL elf st fubing ri pth set 08 cement	NO Pess ECORD SQUEEZE	MOUNT PULLED PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236	WEIGHT LB. 24# 15.5# L TOP erval, size and \$275-4284	CA JFT. DEPT 152 442 .INER RECORD BOTTOM d number)	гн seт 48 27	ноц 12- 7-	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH		СЕМЕ 0 SX C1 0 SX C1 3C. SIZE Э З С 5, SHOT, F	ass C 1 ass A s De H/I RACTURE, AMOI	ORD % CACL elf st fubing ri pth set 08 cement jnt and	NO Pess ECORD SQUEEZE	MOUNT PULLED PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256	WEIGHT LB. 24# 15.5# L TOP erval, size and \$275-4284	CA JFT. DEPT 152 442 .INER RECORD BOTTOM d number)	гн seт 48 27	HOL 12: 7: MENT	-1/4" -7/8" SCREEN 32. DEPTH 4312-4		СЕМЕ 0 SX C1 0 SX C1 3C. SIZE Э З С 5, SHOT, F	ass C 1 ass A s De H/I RACTURE, AMOI	ORD % CACL elf st fubing ri pth set 08 cement jnt and	NO Pess ECORD SQUEEZE	MOUNT PULLED PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33.	WEIGHT LB. 24# 15.5# L TOP erval. size and 275-4284 290-4312	CA JFT. DEPT 152 442 .INER RECORD BOTTOM d number)	TH SET 48 27 SACKS CEN	HOL 12- 7- MENT	-1/4" -7/8" SCREEN 32. DEPTH 4312-4	90 95 ACID	CEME 0 SX C1 0 SX C1 3C. SIZE 0, SHOT, F ERVAL	ass C 1 ass A s De H/I RACTURE, AMOI	ORD % CACL elf st fubing Ri pth set O CEMENT jnt and al 15%	NO PESS ECORD SQUEEZE KIND MAT	MOUNT PULLED PACKER SET , ETC. TERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production	WEIGHT LB. 24# 15.5# L TOP erval. size and 275-4284 290-4312	CA DEPT 152 442 INER RECORD BOTTOM d number)	TH SET 48 27 SACKS CEN	HOL 12- 7- MENT	-1/4" -7/8" SCREEN 32. DEPTH 4312-4	90 95 ACID	CEME 0 SX C1 0 SX C1 3C. SIZE 0, SHOT, F ERVAL	ass C 1 ass A s De H/I RACTURE, AMOI	ORD % CACL elf st rubing RI PTH SET O CEMENT JNT AND al 15% Well Sto	NO PESS ECORD SQUEEZE KIND MAT	MOUNT PULLED PACKER SET , ETC. TERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production	WEIGHT LB. 24# 15.5# L TOP erval. size and 275-4284 290-4312	CA DEPT 152 442 INER RECORD BOTTOM d number)	TH SET 48 27 SACKS CEN	HOL 12- 7- MENT PRODU	-1/4" -7/8" SCREEN 32. DEPTH 4312-4	90 95 ACID	CEME 0 SX C1 0 SX C1 3C. SIZE 0, SHOT, F ERVAL	ass C 1 ass A s DE H/ RACTURE, 6000 g	ORD % CACL elf st rubing RI PTH SET O CEMENT JNT AND al 15% Well Sto	No Pess Pess ECORD SQUEEZE KIND MAT HCL	MOUNT PULLED PACKER SET , ETC. TERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production Date of Test	WEIGHT LB. 24# 15.5# L TOP erval, size and 275-4284 290-4312 Produce purs Tested	CA JFT. DEPT 152 442 	TH SET 48 27 SACKS CEI SACKS CEI Diving, gas lift Prod'n. For Test Perlo	HOL 12- 7- MENT PRODU t, pumpin	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an Oil - Ebl.	90 95 ACID 101 194	CEME 0 SX C 0 SX C 3C. SIZE 0, SHOT, F ERVAL e pump) Gas – MCI	ASS C 1 ASS A S DE 4/1 RACTURE, AMOI 6000 g	ORD % CACL elf st TUBING RI PTH SET O 8 CEMENT JNT AND al 15% Well Sta In Er – Btl.	No Pess Fess ECORD SOUEEZE KIND MAT HCL	MOUNT PULLED PACKER SET , ETC. TERIAL USED , or Shut-inj ON Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production Date of Test	WEIGHT LB. 24# 15.5# L TOP erval, size and 275-4284 290-4312 Produce	CA JFT. DEPT 152 442 	TH SET 48 27 SACKS CEI SACKS CEI Diving, gas lift Prod'n. For Test Perlo	HOL 12- 7- MENT PRODU t, pumpin	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an	90 95 ACID 101 194	CEME 0 SX C 0 SX C 3C. SIZE 0, SHOT, F ERVAL e pump) Gas – MCI	ass C 1 ass A s DE H/ RACTURE, 6000 g	ORD % CACL elf st TUBING RI PTH SET O 8 CEMENT JNT AND al 15% Well Sta In Er – Btl.	No Pess Fess ECORD SOUEEZE KIND MAT HCL	MOUNT PULLED PACKER SET , ETC. ERIAL USED . or Shut-inj ON
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production Date of Test Ho Flow Tubing Press.	WEIGHT LB. 24# 15.5# L TOP erval. size and 275-4284 290-4312 Production purs Tested asing Fressure	CA IFT. DEPT 152 442 INER RECORD BOTTOM BOTTOM d number) d number) ction Method (Flo Choke Size e Calculated 2 Hour hate	TH SET 48 27 SACKS CEI SACKS CEI Diving, gas lift Prod'n. For Test Perlo	HOL 12- 7- MENT PRODU t, pumpin	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an Oil - Ebl.	90 95 ACID 101 194	CEME 0 SX C 0 SX C 3C. SIZE 0, SHOT, F ERVAL e pump) Gas – MCI	ASS C 1 ASS A S DE H RACTURE, AMOI 6000 g	ORD % CACL elf st TUBING RI PTH SET O 8 CEMENT JNT AND al 15% Well Sta In Er – Btl.	No A Pess ECORD ECORD SQUEEZE KIND MAT HCL Itus (Prod. njectic Gas - Cill Gravity	MOUNT PULLED PACKER SET , ETC. TERIAL USED , or Shut-inj ON Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date of Test Flow Tubing Press. C 14. Disposition of Gas (Sol	WEIGHT LB. 24# 15.5# L TOP erval. size and 275-4284 290-4312 Production purs Tested asing Fressure	CA IFT. DEPT 152 442 INER RECORD BOTTOM BOTTOM d number) d number) ction Method (Flo Choke Size e Calculated 2 Hour hate	TH SET 48 27 SACKS CEI SACKS CEI Diving, gas lift Prod'n. For Test Perlo	HOL 12- 7- MENT PRODU t, pumpin	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an Oil - Ebl.	90 95 ACID 101 194	CEME 0 SX C 0 SX C 3C. SIZE 0, SHOT, F ERVAL e pump) Gas – MCI	ASS C 1 ASS A S DE H RACTURE, AMOI 6000 g	ORD % CACL. elf st FUBING R PTH SET O CEMENT al 15% Well Sto II PT - BEL.	No A Pess ECORD ECORD SQUEEZE KIND MAT HCL Itus (Prod. njectic Gas - Cill Gravity	MOUNT PULLED PACKER SET , ETC. TERIAL USED , or Shut-inj ON Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production Date of Test Hereited Size 10. 10. 10. 10. 10. 10. 10. 10.	WEIGHT LB. 24# 15.5# L TOP erval. size and 275-4284 290-4312 Production purs Tested asing Fressure	CA IFT. DEPT 152 442 INER RECORD BOTTOM BOTTOM d number) d number) ction Method (Flo Choke Size e Calculated 2 Hour hate	TH SET 48 27 SACKS CEI SACKS CEI Diving, gas lift Prod'n. For Test Perlo	HOL 12- 7- MENT PRODU t, pumpin	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an Oil - Ebl.	90 95 ACID 101 194	CEME 0 SX C 0 SX C 3C. SIZE 0, SHOT, F ERVAL e pump) Gas – MCI	ASS C 1 ASS A S DE H RACTURE, AMOI 6000 g	ORD % CACL. elf st FUBING R PTH SET O CEMENT al 15% Well Sto II PT - BEL.	No A Pess ECORD ECORD SQUEEZE KIND MAT HCL Itus (Prod. njectic Gas - Cill Gravity	MOUNT PULLED PACKER SET , ETC. TERIAL USED , or Shut-inj ON Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production Date of Test Hu Flow Tubing Press. C 34. Disposition of Gas (Sol	WEIGHT LB. 24# 15.5# L TOP erval, size and 275-4284 290-4312 Production ours Tested asing Pressure d, used for fue	CA IFT. DEPT 152 442 	SACKS CEI	HOL 12. 7. MENT PRODU r, pumpin or od	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an Oil - Ebl.	90 95 ACID HINTE 194	CEME 0 SX C1 3C. SIZE 3C. SIZE C SHOT, F ERVAL e pumpj Gas - MCI We	ass C 1 ass A s DE H RACTURE, AMOU 6000 g	ORD % CACL elf st TUBING R PTH SET 08 CEMENT JNT AND al 15% Well Sto In ET – Btl. C Witnessed	No A Pess ECORD SQUEEZE KIND MAT HCL Mus (Prod. hjectic Gas –	MOUNT PULLED PACKER SET , ETC. TERIAL USED , or Shut-inj ON Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date First Production Date of Test Hu Flow Tubing Press. C 14. Disposition of Gas (Sole 15. List of Attachments	WEIGHT LB. 24# 15.5# L TOP erval, size and 275-4284 290-4312 Production State d, used for fue	CA IFT. DEPT 152 442 	TH SET 48 27 SACKS CEI SACKS CEI SACKS CEI Prod'n. F(Test Period 4- Oil – Bbl. ► CS of this form	HOL 12: 7: MENT PRODL t, pumpin or or or or or or or or or or	E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an Oil - Ebl. Gas - 1: Gas - 1:	901 951 ACIC 1 IN T E 194 194 194 194 194 194 194	CEME 0 SX CI 0 SX CI 3C. SIZE 0, SHOT, F ERVAL e pump) Gas - MCI We We	ass C 1 ass A s DE H RACTURE, AMOU 6000 g	ORD % CACL elf st TUBING R PTH SET 08 CEMENT JNT AND al 15% Well Sto In ET – Btl. C Witnessed	NO Pess ECORD SQUEEZE KIND MAT HCL Itus (Prod. njectic Gas – Mil Gravity I By ef.	MOUNT PULLED PACKER SET , ETC. TERIAL USED , or Shut-in) ON OII Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Int 4194-4200 4210-4217 4220-4236 4238-4256 33. Date of Test Flow Tubing Press. C 4. Disposition of Gas (Sol 5. List of Attachments	WEIGHT LB. 24# 15.5# L TOP erval, size and 275-4284 290-4312 Production State d, used for fue	CA IFT. DEPT 152 442 	TH SET 48 27 SACKS CEI SACKS CEI SACKS CEI Prod'n. F(Test Period 4- Oil – Bbl. ► CS of this form	HOL 12- 7- MENT PRODU t, pumpin or od is truc	-E SIZE -1/4" -7/8" SCREEN 32. DEPTH 4312-4 JCTION ing - Size an Oil - Ebl.	901 951 ACIC 1 IN T E 194 194 194 194 194 194 194	CEME 0 SX CI 0 SX CI 3C. SIZE 0, SHOT, F ERVAL e pump) Gas - MCI We We	ass C 1 ass A s DE H RACTURE, AMOU 6000 g	ORD % CACL elf st TUBING R PTH SET 08 CEMENT JNT AND al 15% Well Sto In ET – Btl. C Witnessed	No A Pess ECORD SQUEEZE KIND MAT HCL Mus (Prod. hjectic Gas –	MOUNT PULLED PACKER SET , ETC. TERIAL USED , or Shut-in) ON OII Ratio

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INSTRUCTIONS

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This term is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deep-ned well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico					
т.	Anhy	T. Canyon	T Ojo Alamo T	Penn. "B"			
			.T. Kirtland-Fruitland T				
			T. Fictured Cliffs T				
Т.	Yates	T. Miss	T. Cliff House T	Leadville			
т.	7 Rivers	T. Devonian	T. Menefee T	Madison			
Т.	Queen	T. Silurian	T. Point Lookout T	Elbert			
Т.	Grayburg3888	T. Montoya	T. Point Lookout T T. Mancos T	McCracken			
	San Andres 3991	T. Simpson	T. Gallup T	Ignacio Qtzte			
т.	Glorieta	Т. МсКее	. Base Greenhorn	Granite			
т.	Paddock	T. Ellenburger	T. Dakota T				
Т.	Blinebry	T. Gr. Wash	T. Morrison T	·			
Т.	Tubb	T. Granite	. T. Todilto T	·			
т.	Drinkard	T. Delaware Sand	. T. Entrada T				
т.	Аво	T. Bone Springs	T. Wingate T				
			T. Chinle T				
			. T. Permian T				
			T. Penn. ''A'' T				
			SANDS OR ZONES				
No.	1, from	to	No. 4, from	to			
No.	2, from	to	No. 5, from	to			
No.	3, from	to	No. 6, from	to			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fcet.	••••••••••••••••••••••••••••••••••••••
No. 2, from	to	feet.	·····
No. 3, from	to	feet.	•••••••••••••••••••••••••••••••••••••••
No. 4, from	to	fcet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
0	1452	1452	Red Bed Red Bed and Anhydnite					
1452 1548	1548 2915	96 1367	Red Bed and Anhydrite Anhydrite and Salt					
2915	4353	1438	Anhydrite					
4353	4427	74	Anhydrite and Delo					
NO	T							
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い * う			1941 - 1941 - 1943 - 1943 - 1943 - 1943 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 -					
9.0	1986							
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