

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29757
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injector	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. 219
3. Address of Operator P. O. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Hobbs Grayburg San Andres
4. Well Location SL/BHL Unit Letter <u>D</u> : 657/899 Feet From The <u>North</u> Line and 787/1200 Feet From The <u>West</u> Line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3628' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Perforate to 4352' & Acidize Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Service Unit & Pull Injection Equipment.
- Perforate intervals 4280'-4320' & 4332'-4352' with 4 JSPF. Correlate to GR-DEN-NEU Log (Schlumberger) dated 11/15/86.
- Acidize PERFS with 50 gal/ft 20% NE HCL & Additives (WA 211,212) using PPI packer at 4' spacing. Pump at 2 BPM. Total Acid Volume- 6650 gal. PERFS 4156-4352.
- Flush to bottom with 50 BBL water.
- Re-run injection equipment & RDSU
- Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C. Wines TITLE Administrative Analyst DATE 2-28-90  
TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. 713/556-3744

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 05 1990

RECEIVED

MAR 5 1990

HOBBS COUNTY