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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. Box 4072, Odessa, Texas 79760

Location of Well
SL/BHL D 657/899 FEET FROM THE North LINE AND 787/1200 FEET FROM
UNIT LETTER D
West 3 LINE, SECTION 19-S TOWNSHIP 38-E RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3628' GR

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
219
10. Field and Pool, or Wildcat
Hobbs GSA
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 02-24-88 to acidize well to increase injectivity. Release packer and pull injection tubing and packer. Run bit and tubing and tag bottom at 4353'. Run PPIP set on 2 foot spacing and acidize from 4205-07, 4217 to 28, 4230-46, 4254 to 70 and 4271-73 with 3525 gallons of 20% NE HCl. Run injection packer and plastic coated tubing and displace hole with packer fluid. Set packer at 4032 and test casing and packer to 520 PSI for 30 minutes and test OK. RD and MOSU and return well to injection.

IPWO: 782 BWIPD at 727 PSI
IAWO: 2500 BWIPD at 720 PSI

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. M. Mitchell TITLE Sr. Admin. Analyst DATE 03-11-88
Orig. Signed by
Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: