

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                      |                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection                                                        | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Amoco Production Company                                                                                                      | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit |
| 3. Address of Operator<br>P. O. Box 68 Hobbs, NM 88240                                                                                               | 9. Well No.<br>219                              |
| 4. Location of Well<br>UNIT LETTER D 657/899 FEET FROM THE North LINE AND 787/1200 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM. | 10. Field and Pool, or Wildcat<br>Hobbs (GSA)   |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3628 GR                                                                                             | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                      |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>             |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>        |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER completion <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI-RUSU 11-18-86. Install BOP. Run 4-3/4" bit and drill cement 4115-4276. Drill float collar 4276-4278. Drill cement 4278-4348. Circulate clean. Displace hole w/100 BW. Run cement bond log from 4346-3800. Run CBL from 4346 to surface. Perf 4156-4273 4 SPF. RIH w/Howco 5-1/2 PPI packer standing valve in place. Packer set at 4090. Test 4000#. Ok. Release packer. Drop RFC valve. Acid perms 4273-4156 w/1500 gals 15% HCl. Flush w/30 bbls water. POH. RIH w/Guiberson 5-1/2 Uni VI 2-3/8 seating nipple and 2-3/8 plastic coated tubing to 4031'. Remove BOP and install tree. Pump 75 bbls packer fluid and set packer. Pressure test to 500#. RD-MOSU 11-21-86. Commence injection 12-2-86. Initial Rate: 1790 BWPDP at vac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-16-86

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 18 1986

CONDITIONS OF APPROVAL, IF ANY:

\*Actual BHL